

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6732 EXPIRATION DATE 6/30/83

OPERATOR VICORP Energy, Inc. API NO. 15-165-21, 061-0000

ADDRESS 1777 S. Harrison St., Suite 101 COUNTY Rush

Denver, Colorado 80210 FIELD

\*\* CONTACT PERSON David A. Selleck PROD. FORMATION None

PHONE (303) 759-5949

PURCHASER None LEASE Miller

ADDRESS WELL NO. #001

DRILLING DaMac Drilling Inc. WELL LOCATION C NW 1/4 SE 1/4

CONTRACTOR ADDRESS Box 1164 1980 Ft. from East Line and

Great Bend, Kansas 67530 1980 Ft. from South Line of (88)

PLUGGING DaMac Drilling Inc. the SE (Qtr.) SEC 12 TWP 19S RGE 16 (W).

CONTRACTOR ADDRESS Box 1164

Great Bend, Kansas 67530

TOTAL DEPTH 3680' PBTD Surface

SPUD DATE 1/24/83 DATE COMPLETED 1/31/83

ELEV: GR 1988' DF 1994' KB 1996'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 1035.14' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		12	

KCC  
KGS  
SWD/REP  
PLG.

A F F I D A V I T

David A. Selleck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David A. Selleck*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 1983.

*Carol E. Otto*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires 2 - 17 - 86  
1777 So. Harrison St. #101  
Denver, Co. 80210

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

4-7-83  
APR 07 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR **VICORP Energy, Inc.** LEASE **Miller**

ACO-1 WELL HISTORY (W)  
 SEC. 12 TWP. 19S RGE. 16 (W)  
 WELL NO. #001

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay, Red Bed	0	194	Anhydrite	1026 (975)
Shale, Red Bed	194	1026	Queenhill	NC (-1158)
Anhydrite, Shale	1026	1061	Heebner	3249 (-1252)
Shale, Lime	1061	3680	Toronto	3265 (-1270)
			Douglas	3279 (-1282)
			Brown Lime	3319 (-1324)
			Lansing	3332 (-1338)
			BKC	3560 (-1564)
		RTD	Cong.	3572 (-1580)
			Cong. Sand	3619 (-1623)
			Reagan	3635 (-1636)
<p>DST #1 - 3,556' - 3,625'. 45-45-45-45. Initial flow period weak blow building to fair blow - 2 inch to 4 inch blow. Final flow period weak blow decreasing to very weak blow - 1 inch to 1/4 inch blow. Recovered 100' mud. IFP 71-83#; FFP 71-83#; SIP 181-94#.</p> <p>DST #2 - 3,652' - 3,680'. 45-45-45-45. Initial flow period strong blow throughout. Final flow period good blow throughout. Recovered 2,250' slightly gassy salt water. IFP 776-1105#; FFP 1090-1106#; SIP 1105-1106#.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1026'	200 SKS 60/40 Poz 225 SKS Lite	425	2% gel; 3% CC; 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A		

Estimated Production (I.P.)	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
None	None

800 0 992  
 Miller Energy, Inc.  
 Tulsa, Oklahoma