

CONFIDENTIAL

ORIGINAL

8/30/13

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N. Waterfront Parkway, Suite #200
Address 2:
City: Wichita State: KS Zip: 67206 + 6602
Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378

API No. 15 - 019-27051-00-00
Spot Description:
SE/4 SW/4 NW/4 Sec. 24 Twp. 32 S. R. 10 East West
2310 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

CONTRACTOR: License # 5142
Name: C & G Drilling Company
Wellsite Geologist: Joe Baker
Purchaser: N/A

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County: Chautauqua
Lease Name: Floyd 'A' Well #: 32
Field Name: Landon-Floyd
Producing Formation: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

Elevation: Ground: 1114' Kelly Bushing: 1121'
Total Depth: 2100' KB Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 3 its. (127' - 8 5/8" @ 135' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: Feet
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 700 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter: East West
County: AUG 30 2011 #:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
07/25/2011 07/28/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 08/26/2011

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 8/30/11 - 8/30/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 9-7-11

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd 'A' Well #: 32
 Sec. 24 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

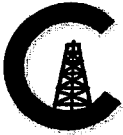
Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: 1. Dual Induction Resistivity Log 2. Compensated Neutron P.E.L. Density Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name Formation</th> <th style="text-align: center;">Top Sample</th> <th style="text-align: center;">Datum Log</th> </tr> </thead> <tbody> <tr> <td>Pawnee</td> <td style="text-align: center;">1610 -489</td> <td style="text-align: center;">1606 -485</td> </tr> <tr> <td>Fort Scott</td> <td style="text-align: center;">1659 -538</td> <td style="text-align: center;">1654 -533</td> </tr> <tr> <td>Cherokee Shale</td> <td style="text-align: center;">1700 -579</td> <td style="text-align: center;">1696 -575</td> </tr> <tr> <td>Mississippian Chert</td> <td style="text-align: center;">1994 -873</td> <td style="text-align: center;">1996 -875</td> </tr> <tr> <td>Mississippian Lime</td> <td style="text-align: center;">2002 -881</td> <td style="text-align: center;">2003 -882</td> </tr> </tbody> </table>	Name Formation	Top Sample	Datum Log	Pawnee	1610 -489	1606 -485	Fort Scott	1659 -538	1654 -533	Cherokee Shale	1700 -579	1696 -575	Mississippian Chert	1994 -873	1996 -875	Mississippian Lime	2002 -881	2003 -882
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	127 - 8 5/8"	23#	135' KB	Common	80 sks.	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		CONFIDENTIAL AUG 30 2013 KCC	
		RECEIVED AUG 30 2011 KCC WICHITA	
TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242968

Invoice Date: 07/29/2011 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A #32
30671
24-32S-10E
07-25-11
KS

Well file

SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	14.2500	1140.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7000	157.50
1107	FLO-SEAL (25#)	25.00	2.2200	55.50
Description		Hours	Unit Price	Total
479	MIN. BULK DELIVERY	1.00	330.00	330.00
520	CEMENT PUMP (SURFACE)	1.00	775.00	775.00
520	EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00

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Parts:	1353.00	Freight:	.00	Tax:	112.30	AR	2770.30
Labor:	.00	Misc:	.00	Total:	2770.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30671

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-019-27051

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-11	7396	Floyd 'A' #32	24	32S	10E	C Q
CUSTOMER <u>Stelbar Oil Corp Inc</u>						
MAILING ADDRESS <u>155 N market Suite 500</u>						
CITY <u>Wichita</u>		STATE <u>KS</u>	ZIP CODE <u>67202</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>520</u>	<u>Allen B</u>		
			<u>479</u>	<u>Joey K</u>		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 137 CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 127.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 19 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 7 1/4 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing Break circulation with 5 Bbl water, mixed 80 sks Class 'A' cement with 3% calcium, & 1/4" sk Flocc @ 15.0 #/gal. Displaced with 7 1/4 Bbl water. Shut casing in, good circulation @ all times 8 Bbl slurry to pit. Job complete.

Thanks Shannon & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
54015	1	PUMP CHARGE	775.00	775.00	
5406	50	MILEAGE	4.00	200.00	
11045	80 SKS	Class A cement	14.25	1140.00	
1102	225 #	Calcium @ 3%	.70	157.50	
1107	25 #	Flocc @ 1/4" SK	2.22	55.50	
5407	3.76 tons	Ton-mileage bulk truck	M/L	330.00	
				Sub total	2658.00
				8.3% SALES TAX	112.30
				ESTIMATED TOTAL	2770.30

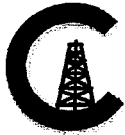
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KCC WICHITA

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AUG 30 2013
KCC

Ravin 3737

AUTHORIZATION Colton TITLE 242968 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

Well File

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243011

Invoice Date: 07/31/2011 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A 32
31407
24-32S-10E
07-28-11
KS

PLUGGING

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	11.9500	2449.75
1118B	PREMIUM GEL / BENTONITE	706.00	.2000	141.20

Description	Hours	Unit Price	Total
520 P & A NEW WELL	1.00	975.00	975.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
543 TON MILEAGE DELIVERY	440.00	1.26	554.40

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KCC WICHITA

Parts:	2590.95	Freight:	.00	Tax:	215.05	AR	4535.40
Labor:	.00	Misc:	.00	Total:	4535.40		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
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GILLETTE, WY
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307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31407
LOCATION Eureka, KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-019-27051

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-11	12916	Floyd 'A' #32	24	32S	10E	CG
CUSTOMER Stelbar Oil Corp Inc			C+G DRLG (Cottons Rig)			
MAILING ADDRESS 155 N Market Suite 500			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			520	John S.		
STATE KS			543	Steve M.		
ZIP CODE 67202						

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH 2100 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 + 12.8 SLURRY VOL 51 Bbl WATER gal/sk 7.0 CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rig up to 4" Drill Pipe set @ 2100' set following plugs

- Plug #1 50 Foot plug @ 2100' - 15 SKS Cement
- Plug #2 50 Foot Plug @ 1500' - 15 SKS Cement
- Plug #3 500' Foot to Surface - 160 SKS Cement
- Plug #4 15 SKS cement in Rathole

Total of 205 SKS

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	975.00	975.00
5406	50	MILEAGE	4.00	200.00
1131	205 SKS	60/40 Pozmid Cement	11.95	2449.75
1118 B	706 #	6el @ 4%	.20	141.20
5407 A	8.8 Tons	Ton mileage bulk truck	1.26	554.40
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KCC			KCC WICHITA	
			subtotal	4320.35
			8.3% SALES TAX	215.05
			ESTIMATED TOTAL	4535.40

Ravin 3737

243011

AUTHORIZATION Cotton

TITLE _____

DATE 7-28-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.