

ORIGINAL 8/15/13

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392
Name: TexKan Exploration, LLC
Address 1: P.O. Box 191643
Address 2: _____
City: Dallas State: TX Zip: 75219 + _____
Contact Person: Bill Robinson
Phone: (785) 688-4040
CONTRACTOR: License # 33350
Name: Southwind Drilling
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-8-11	7-15-11	7-29-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23752 -00-00

Spot Description: _____
c_e/2_nw_se Sec. 28 Twp. 9 S. R. 25 East West
1,980 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Graham

Lease Name: Sauer Well #: 3 A

Field Name: Bolig

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2579 Kelly Bushing: 2588

Total Depth: 4170 Plug Back Total Depth: 4150

Amount of Surface Pipe Set and Cemented at: 233 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2212 Feet

If Alternate II completion, cement circulated from: 2212

feet depth to: surface w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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AUG 13 2013

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson

Title: agent Date: 8-2-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/15/11 to 8/15/13
 Confidential Release Date: AUG 16 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 8-23-11

RECEIVED

KCC WICHITA

Operator Name: TexKan Exploration, LLC Lease Name: Sauer Well #: 3 A
 Sec. 28 Twp. 9 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: RAG/CNL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2216</td> <td>372</td> </tr> <tr> <td>B/KC</td> <td>4087</td> <td>-1499</td> </tr> </table>	Name	Top	Datum	Anhydrite	2216	372	B/KC	4087	-1499
Name	Top	Datum								
Anhydrite	2216	372								
B/KC	4087	-1499								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	233	common	150	3% CC + 2% gel
production	7 7/8	5 1/2	15.5	4150	common	100	500 gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4014-20	A/500 15% HCL	3987

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4020</u> Packer At: <u>n/a</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED AUG 16 2011 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>8-1-11</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>AUG 1 3 2013</u>		CONFIDENTIAL
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf <u>0</u> Water Bbls. <u>25</u>	Gas-Oil Ratio KCC Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4014-20</u>
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ALLIED CEMENTING CO., LLC. 039661

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks.
HALF 1ST - 2ND HALF

DATE <u>7-15-2011</u>	SEC <u>29</u>	TWP <u>9 S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:45 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>SAUER</u>		WELL # <u>A-3</u>		LOCATION <u>ST Peter 3N 1 1/2 W 1/2 NE</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR SOUTHWIND DRILLING Rig # 2
 TYPE OF JOB PRODUCTION STAGING (2-STAGE, DV)
 HOLE SIZE 7 7/8 T.D. 4170
 CASING SIZE 5 1/2 New DEPTH 4150'
 TUBING SIZE 15.50# CSG DEPTH
 DRILL PIPE LATCH Down Plug DEPTH 4120'
 TOOL Weatherford DN. DEPTH Tool @ 4120'
 PRES. MAX _____ MINIMUM 2212
 MEAS. LINE _____ SHOE JOINT 30.05
 CEMENT LEFT IN CSG. 30.05

OWNER _____
 CEMENT "BOTTOM" STAGE "TOP" STAGE
 AMOUNT ORDERED 100 SX COM. E 425 SX
40 4 20 GEL 1/4" FIBER SEAL PER SX.
500 GAL WFR-2 MUD FLUSH
2212
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING TOTAL SX @ 2.25
 MILEAGE 70 Ton Mile @ 11¢

PERFS. _____
 DISPLACEMENT Bottom 98 / BBL * TOP 52 / BBL
 15.50 - 0238
 EQUIPMENT
Shane - Heath
 PUMP TRUCK CEMENTER Glenn
 # 417 HELPER Woody
 BULK TRUCK
 # 378 DRIVER Nick
 BULK TRUCK
 # 481 DRIVER Tony - Walter

REMARKS:

Ran 20 JTS of 5 1/2 csg. 15.50#
Set @ 4150, Received Circulation, &
Rotate CSG, For 1 1/2 HR. Pump WFR-2 Flush
& Cement w/ 100 SX Com. Clear-Line and
Displace Latch DN, Plug - LAND @ 1700 #. (Hold)
Drop Dart & Open DV Tool @ 1000 #, Circulate
2 HRS, & Mix 425 SX. ON TOP STAGE, Release
Plug, & Displace 53 / BBL #12, Close DV, Tool @ 2000 #
30 SX @ Rathole (Hold)
75 SX @ mouse hole

RECEIVED
 TOTAL _____
AUG 16 2011
KCC WICHITA

CHARGE TO: Tex Kan Exploration LLC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ @ _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 70 MI HV X2 @ 17.00
 MANIFOLD _____ @ _____
70 MI LV X2 @ 4.00
ROTATING Head @ -NC-

*** Cement DID Circulate TO SURFACE!**

PLUG & FLOAT EQUIPMENT
Weatherford (DV) 2 Stage Tool @
1 - Basket @ _____
8 - Turbo Centralizers @ _____
1 - Latch Down Plug Assy @ _____
1 - Float Shoe @ _____
8 - Limit Clamp's @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE William Sanderson

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

