

For KCC Use: KANSAS CORP	ORATION COMMISSION 1155604	Form C-1
OIL & GAS CO	DNSERVATION DIVISION	March 2010
District #		Form must be Typed Form must be Signed
	INTENT TO DRILL	All blanks must be Filled
MUST DE APPROVED BY KCC 11 Form KSONA-1, Certification of Compliance with the Kansa	ive (5) days prior to commencing well as Surface Owner Notification Act, MUST be submitted w	ith this form.
Expected Spud Date: 08/23/2013	Spot Description:	
month day year	S2 - NW - SW - NE Sec. 27 Twp. 19	s p 11 DEVW
34655		N / S Line of Section
OPERATOR: License#		E / W Line of Section
Address 1: 1801 BROADWAY, STE #450	Is SECTION: Regular Irregular?	Tr / True or gention
Address 2:	_ is one interest in the guidar in the guida	
City: DENVER State: CO Zip: 80202 +	(Note: Locate well on the Section Plat of	on reverse side)
Contact Person: Matthew Stewart	County: Barton	
Phone: 303-534-1686	Lease Name: Pioneer-Adams	Well #: 2-27
00050	Field Name: Chase-Silica	
CONTRACTOR: License#_ 33350 Name: Southwind Drilling, Inc.	Is this a Prorated / Spaced Field?	☐Yes XNo
Name	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 17	
⊠Oil □Enh Rec ☑Infield ☑Mud Rotary	Ground Surface Elevation: 1775 Estimated	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	XYes
Disposal Wildcat Cable	Public water supply well within one mile:	☐Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: XI III	
I CANAGE OIL WER HIGH HALION AS IONOWS.	Length of Surface Pipe Planned to be set: 280	
Operator:	Length of Conductor Pipe (If any):	
Well Name:	Projected Total Depth: 3400	·
Original Completion Date: Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #;	
Bottom Hole Location:	(Note: Apply for Permit with DW	R[]
KCC DKT #: _4343	- Will Cores be taken?	Yes No
	If Yes, proposed zone:	RECEIVED
	KAN	ISAS CORPORATION COMMISSIO
	FFIDAVIT	4110 0 0 0010
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	AUG 2 6 2013
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		CONSERVATION DIVISION
2. A copy of the approved notice of intent to drill shall be posted on ear	<u> </u>	WICHITA, KS
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t	. · · · · · · · · · · · · · · · · · · ·	pe snan de set
4. If the well is dry hole, an agreement between the operator and the di		prior to plugging;
The appropriate district office will be notified before well is either plug	gged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 D	AYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, all	ternate ii cementing
must be completed within 30 days of the spud date or the well shall t	be plugged. In an cases, NOTIFT district onice prior to	any cementing.
Submitted Electronically		
	Remember to:	
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surfa	ace Owner Notification
API# 15 - 15-009-25874-00-00	Act (KSONA-1) with Intent to Drill;	7

S

API # 15 - 15-009-25874-00-00 Conductor pipe required 0	feet
Minimum surface pipe required 250	feet per ALT. XI
Approved by: Rick Hestermann 08/20	
This authorization expires: 08/20/2014	
(This authorization void if drilling not started with	
Spud date: Agent:	
Mail to: KCC - Conservat	tion Division

•	temember to:	
-	File Certification of Compliance with the Kansas Surface Owner Notification	27
	Act (KSONA-1) with Intent to Drill;	- 1
-	File Drill Pit Application (form CDP-1) with Intent to Drill;	-
•	File Completion Form ACO-1 within 120 days of spud date;	19
-	File acreage attribution plat according to field proration orders;	100
-	Notify appropriate district office 48 hours prior to workover or re-entry;	
-	Submit plugging report (CP-4) after plugging is completed (within 60 days);	
-	Obtain written approval before disposing or injecting salt water.	-
-	If well will not be drilled or permit has expired (See: authorized expiration date)	÷
	please check the box below and return to the address below.	
	Well will not be drilled or Permit Expired Date: 9/26/13	m
		IХ
	Signature of Operator or Agent	3
		_