

For KCC Use:  
 Effective Date: 06/19/2013  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1147823  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 06/21/2013  
 month day year

OPERATOR: License# 4485  
 Name: Verde Oil Company  
 Address 1: 1020 NE LOOP 410 STE 555  
 Address 2:  
 City: SAN ANTONIO State: TX Zip: 78209 + 1224  
 Contact Person: Jeff Dale  
 Phone: 210-828-7852  
 CONTRACTOR: License# 8509  
 Name: Evans Energy Development, Inc.

Spot Description:  
 NE - NE - SE - SE Sec. 29 Twp. 28 S. R. 20  E  W  
 (Q/Q/Q) 1155 feet from  N /  S Line of Section  
 165 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular

(Note: Locate well on the Section Plat on reverse side)  
 County: Allen  
 Lease Name: Campbell Well #: I-8-14  
 Field Name: Humboldt-Chanute  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Bartlesville  
 Nearest Lease or unit boundary line (in footage): 165  
 Ground Surface Elevation: 1008 Estimated feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 50  
 Depth to bottom of usable water: 175  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 20  
 Length of Conductor Pipe (if any):  
 Projected Total Depth: 915  
 Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Air Drilled  
 DWR Permit #:  
 (Note: Apply for Permit with DWR   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone:  
 RECEIVED

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other:  
 If OWWO: old well information as follows:

Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION  
**AUG 26 2013**  
 CONSERVATION DIVISION  
 WICHITA, KS

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

**Submitted Electronically**

For KCC Use ONLY  
 API # 15 - 15-001-30745-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 20 feet per ALT.  I  II  
 Approved by: Rick Hestermann 06/14/2013  
 This authorization expires 06/14/2014  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
  - File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: 8/22/13  
 Signature of Operator or Agent:

Mail to: KCC - Conservation Division,  
 130 S. Market Room 2078, Wichita, Kansas 67202

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