



Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

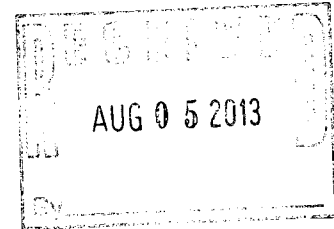
Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

July 31, 2013

SOURCE ENERGY MIDCON LLC -- KCC LICENSE # 34633
1805 SHEA CENTER DR., STE 100
HIGHLANDS RANCH, CO 80129



RE: API Well No. 15-191-22630-00-01
RYAN 13-9-4
W2SESWSW, 9-34S-1E
SUMNER County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 21, 2012, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

X Well not drilled: Signature *Elizabeth Haberman*
Date: *Aug. 5, 2013*

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 08 2013

CONSERVATION DIVISION
WICHITA, KS

For KCC Use:
Effective Date: 06/26/2012
District # 2
SGA? ☐ Yes ☒ No

KANSAS SURFACE OWNER NOTIFICATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1083160

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 07/07/2012
month day year

OPERATOR: License# 34633
Name: Source Energy Midcon LLC
Address 1: 1805 SHEA CENTER DR., STE 100
Address 2:
City: HIGHLANDS RANCH State: CO Zip: 80129 +
Contact Person: Jeff Dolan
Phone: 720-354-4960

CONTRACTOR: License#
Name: Advise on ACO-1 - Must be licensed by KCC

Well Drilled For: Well Class: Type Equipment:
☐ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☒ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other
☒ Other: Deepening to complete as dual use disposal well.

☒ If OWWO: old well information as follows:

Operator: Running Foxes Petroleum Inc.
Well Name: Ryan 13-9-4
Original Completion Date: 08/19/2011 Original Total Depth: 4237

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

OWWO (Deepening)

Spot Description: 37.101711, -97.326289
W2 SE SW Sec. 9 Twp. 34 S. R. 1 ☒ E ☐ W
(a/a/a) 330 feet from ☐ N / ☒ S Line of Section
825 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sumner

Lease Name: Ryan Well #: 13-9-4

Field Name: Portland

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Kansas City/Miss/Simpson/Arbuckle

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1167 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 230

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 295

Length of Conductor Pipe (if any):

Projected Total Depth: 4772

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing**

KANSAS CORPORATION COMMISSION

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-191-22630-00-01

Conductor pipe required 0 feet

Minimum surface pipe required 295 feet per ALT. ☒ I ☐ II

Approved by: Rick Hestermann 06/21/2012

This authorization expires: 06/21/2013

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well will not be drilled or Permit Expired Date: 8/5/13
Signature of Operator or Agent:

Elizabeth Habernal

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION

WICHITA, KS

AUG 08 2013

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