

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 SOUTH COLUMBIA AVENUE
City/State/Zip TULSA, OKLAHOMA 74114

Purchaser

Operator Contact Person JAMES E. SILVER
Phone 918-747-8091

Contractor: License # 9087
Name R & C DRILLING CO. INC.

Wellsite Geologist Craig Caulk
Phone 316-264-4396

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11/14/88 11/25/88 11/25/88
Spud Date Date Reached TD Completion Date
4525' 1696'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #
N+ D O&O

API No. 15-135-23-307-000

County Ness

Sec. NW NW Sec. 3 Twp. 20 Rge. 25 East West

4275 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

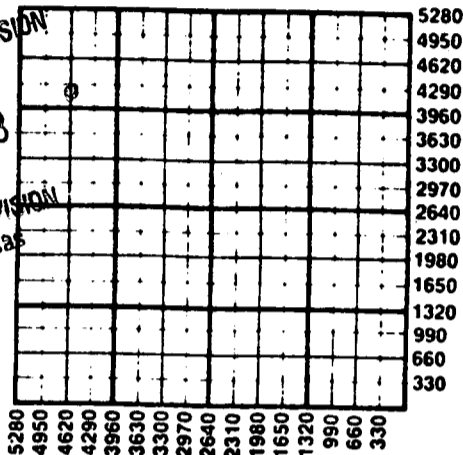
Lease Name DAVISON TRUST Well # 1

Field Name

Producing Formation

Elevation: Ground 2413' KB 2421

Section Plat



RECEIVED
DEC 14 1988
12-14-88
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Silver

Title James E. Silver, Managing Partner Date 12-12-88

Subscribed and sworn to before me this 12th day of December 1988

Notary Public Letta M. Sanders

Date Commission Expires August 28, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
12-14-88 X(1)

Sec. 3 Twp. 20 Rge. 25

Operator Name OLYMPIC PETROLEUM COMPANY Lease Name..... DAVISON TRUST Well #..... 1

Sec..... 3 Twp..... 20 Rge..... 25 East West County..... NESS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST NO. 1 Miss. 4458-4463 Open 30, with weak blow. Shut in 60, open 180 with weak blow, shut in 60. Recovered 75' fas, 55' clean oil & 20 MOCW
 IFP 10 ISIP 1216/60
 FFP 20 FSIP 776/60.

DST NO. 2 4458-4473, Open 30 with weak blow. Shut in 60 min, open 120 with weak blow that decreased to bubbles. shut in 60. Recovered 15' oil & 30' water.
 IFP 10 - 10 ISIP 1109/60
 FFP 21 - 32 FSIP 786/60

DST NO. 3 4483-93 open 30 with very weak blow that died. Shut in 60 open 10 with no blow, shut in 30 Recovered 10' drilling mud
 IFP 10 - 10 ISIP 1291/60
 FFP 10 - 10 FISIP 1194/20

Name	Top	Bottom
Anhydriate	1686	(+ 735)
Heebner shale	3790	(-1369)
Lansing lm.	3832	(-1411)
Base Kansas Cty	4167	(-1746)
Pawnee lm	4284	(-1863)
Ft. Scott lm	4350	(-1929)
Cherokee sh.	4375	(-1954)
Conglomerate	4426	(-2005)
Reworked Miss	4450	(-2029)
Miss. dolomite	4458	(-2037)
Lot T.D.	4529	(-2108)
Driller's T.D.	4525	(-2104)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		259'	Common	150	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	None						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	None						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled