

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....135-23.407-000.....JAN. 2. 0. 1991

Operator: License # 8549
Name Petex, Inc.
Address 1111 S. Glenstone, #1-104
Springfield, MO 65804
City/State/Zip

Purchaser.....

Operator Contact Person Larry Childress
Phone (417) 862-2177

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Dan Sommers
Phone (303) 794-0062

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/24/89 12/3/89 12/3/89
Spud Date Date Reached TD Completion Date
4565

Total Depth PBTD
JAN 1 6 1990 KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

County.....Ness
SW SE SE 23 20 25 East
..... Sec.....Twp.....Rge.....X West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

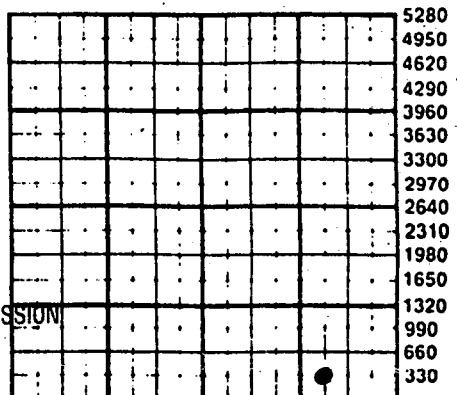
Lease Name.....klein Well #.....1

Field Name.....Guzzler gulch

Producing Formation.....

Elevation: Ground.....2401.....KB.....2406

Section Plat



RECEIVED
JAN 10 1990
1-10-90
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Larry Childress*
President 1/5/90
Title..... Date

Subscribed and sworn to before me this 5th day of January 1990.
Notary Public *Peggy Steelman*
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached		
☒ Wireline Log Received		
☐ Drillers Timelog Received		
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

Operator Name Petex, Inc. Lease Name..... Klein Well #..... 1

Sec..... 23 Twp..... 20 Rge..... 25 ☐ East
☒ West County..... Ness
RELEASED

WELL LOG

JAN 20 1961

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores, Report all stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST#1 4365-4452; 30-30-30-30; Rec: 70' dr.
mud; 108-108, 108-108; 354-256

DST#2 4450-4470; 45-45-45-45; Rec: 10' oil
60' SOCWM, 60' SOCWM; 49-88, 98-128;
1306-1296

DST#3 4450-4475; 30-45-30-45; Rec: 5' oil,
60' SOCWM, 215' MW; 59-226, 266-354;
1266-1256

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1644	+762
B/anhydrite	1682	+724
Heebner	3784	-1378
Toronto	3802	-1396
Lansing	3828	-1422
Stark	4096	-1690
B/KC	4164	1758
Cherokee SH	4342	-1936
Cherokee SD	4440	-2034
Miss LM	4450	-2044
Miss Dol	4464	-2058

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	220	60-40	120	2% gel, 2% cc
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD

Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
.....				

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFRB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease☐ Open Hole ☐ Perforation
☐ Other (Specify)☐ Dually Completed
☐ Commingled