



Operator Name UNIVERSAL RESOURCES CORPORATION Lease Name KLEIN Well # 1-23

Sec. 23 Twp. 20S Rge. 25  East  West County NESS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 Mississippian (4393-4435) 30-60-15-30  
 Rec. 5' mud, no show. IHP 2471, IFP 49-49,  
 ISIP 78, FFP 49-49, FSIP 78, FHP 2410.

| Name             | Top  | Bottom  |
|------------------|------|---------|
| ANHYDRITE        | 1612 | (764)   |
| HEEBNER          | 3760 | (-1384) |
| TORONTO          | 3778 | (-1402) |
| KANSAS CITY      | 3800 | (-1424) |
| BASE KANSAS CITY | 4140 | (-1764) |
| FORT SCOTT       | 4322 | (-1946) |
| CHEROKEE         | 4346 | (-1970) |
| MISSISSIPPI      | 4410 | (-2034) |

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| SURFACE           | 12 1/4            | 8 5/8                     | 24             | 533           | 60/40          | 260         | 2% GEL, 3% CC              |

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production N/A Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio CFPB | Gravity |
|-----------------------------------|----------|---------|------------|--------------------|---------|
|                                   | N/A      | N/A     | N/A        |                    |         |

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... N/A  
 Used on Lease  Dually Completed  Commingled