

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171  
name TXO PRODUCTION CORP.  
address 200 W. Douglas  
Suite 300  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp  
Phone (316) 265-9441 Ext. 261

Contractor: license # 5422  
name Abercrombie Drilling, Inc., Rig #9

Wellsite Geologist Gary Holstin  
Phone (316) 788-4570  
PURCHASER Dry Hole

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Completion
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator N/A  
Well Name N/A  
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/08/84 12/15/84 12/16/84  
Spud Date Date Reached TD Completion Date  
4520' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 535' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated  
from DRY feet depth to DRY w/ DRY SX cmt

API NO. 15 - 135-22,712-000

County Ness

SE NW Sec 23 Twp 20S Rge 25 East West

3300' Ft North from Southeast Corner of Section  
3300' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

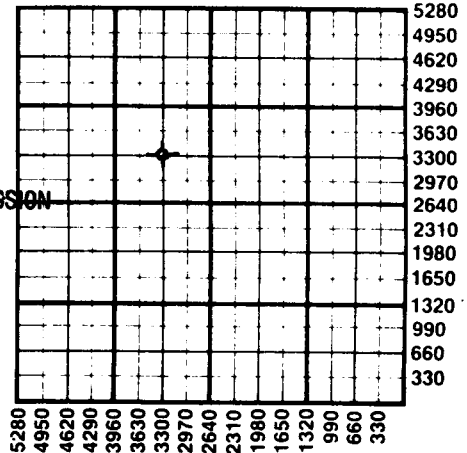
Lease Name Fehrenbach Well# 1

Field Name Guzzlers Gulch Ext.

Producing Formation Dry Hole

Elevation: Ground 2373' KB 2378'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

MAR 14 1985  
314-85  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater... N/A Ft North From Southeast Corner and (Well) N/A Ft. West From Southeast Corner of Section Twp Rge  East  West  
 Surface Water... N/A Ft North From Southeast Corner and (Stream, Pond etc.) N/A Ft West From Southeast Corner Section Twp Rge  East  West  
 Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 1-03-85

Subscribed and sworn to before me this 3rd day of January 19 85

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

Sec. 23 Twp 20 Rge 25

Operator Name TXO PRODUCTION CORP. Lease Name Fehrenbach Well# 1 SEC 23 TWP 20S RGE 25  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4440-62', (Miss) w/ results as follows:  
 IFP/30"=66-380#, strong blow  
 ISIP/60"=1306#  
 FFP/45"=426-690#, strong blow  
 FSIP/90"=1306#  
 Rec: 720' MSW (Cl-=24,000 ppm)w/no show

Ran O.H. Logs

Name	Top	Bottom
Herington	2428	-50
Ft. Riley	2602	-224
Neva	2938	-560
Stotler	3275	-897
Heebner	3770	-1392
Lansing	3810	-1432
Stark Sh	4075	-1697
Pawnee	4265	-1887
Ft. Scott	4333	-1955
Cke Sh	4355	-1977
Miss	4432	-2054
RTD	4520'	
LTD	4518'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	535'	Lite Class "A"	250 sxs 125 sxs	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
N/A	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) ..DRY..HOLE.....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	DRY	DRY	DRY				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) ...DRY.....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 ..... DRY.....  
 ..... DRY.....