

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 1000 North Dearby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, ONWD, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and injection, etc.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KRM Petroleum Corp.

API NO. 15-135-22,176-0000

ADDRESS 817 17th St., Suite 820

COUNTY NESS

Denver, CO 80202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Dwayne G. Krugman

PROD. FORMATION \_\_\_\_\_

PHONE 303/573-6555

LEASE FEHRENBACH

PURCHASER \_\_\_\_\_

WELL NO. 1-23

ADDRESS \_\_\_\_\_

WELL LOCATION SE SW

DRILLING Abercrombie Drilling, Inc.

1980 Ft. from west Line and

CONTRACTOR \_\_\_\_\_

660 Ft. from south Line of

ADDRESS 801 Union Center

the SW/4 SEC. 23 TWP. 20S RGE. 25W

Wichita, KS 67202

WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

		23	
	X		

KCC   
KGS   
(Office Use)

CONTRACTOR \_\_\_\_\_

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4488' / 4487' PBDT \_\_\_\_\_

SPUD DATE 12/14/81 DATE COMPLETED 12/27/82

ELEV: GR 2387' DF \_\_\_\_\_ KB 2392'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_

Amount of surface pipe set and cemented 568' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

Dwayne G. Krugman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Senior Production Engineer (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Fehrenbach LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED  
STATE CORPORATION COMMISSION

FEB - 5 1982

CONSERVATION DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 1982

MY COMMISSION EXPIRES: My Commission Expires Aug. 8, 1984

NOTARY PUBLIC  
Martha Seidel

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	578		
Shale & Sand	578	1127		
Sand	1127	1330		
Shale & Sand	1330	1625		
Sand & Shale	1625	1671		
Anhydrite	1671	1690		
Shale	1690	3926		
Shale & Lime	3926	4457		
Lime	4457	4487		
Rotary Total Depth		4487		
<p>DST #1: 4394'-4442' (Mississippi)</p> <p>IHP=2242                  20" IFP=55-55                  21" ISIP=66                  20" FFP=57-57                  24" FSIP=62                  FHP=2242                  Rec. 2' DM.</p> <p>DST #2: 4394'-4457' (Mississippi)</p> <p>IHP=2227                  30" IFP=48-48                  36" ISIP=276                  30" FFP=55-55                  33" FSIP=110                  FHP=2227                  Rec. 3' oil, 7' OCM, 20' mud.</p> <p>Ran Dresser Atlas Compensated Densilog                  Compensated Neutron Log and Dual Induction Focused Log.</p>				

RELEASED  
 MAR 31 1983  
 FROM CONFIDENTIAL

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	574'	Common	350	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS Oil bbls. Gas MCF Water % Gas-oil ratio bbls. C/PB
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Disposition of gas (vented, used on lease or sold)

Perforations