

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9129 EXPIRATION DATE 10/84
OPERATOR OCONA, Inc. API NO. 15-135-22, 488-0000
ADDRESS 1536 Cole Blvd., Suite 375 COUNTY Ness
Golden, CO 80401 FIELD NONCHACANTA 50

** CONTACT PERSON Elizabeth Poley ^{Greg Burdman} PROD. FORMATION Mississippian
PHONE (316) 624-4589 303-232-0984 X Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Stewart
ADDRESS 818 Century Plaza Bldg. WELL NO. #1
Wichita, KS 67202 WELL LOCATION _____

DRILLING Blue Goose Drilling Company, Inc. --- Ft. from --- Line and
CONTRACTOR P.O. Box 1413 --- Ft. from --- Line of
ADDRESS Great Bend, KS 67530 the SWNW(Qtr.) SEC20 TWP20S RGE 25W(W).

PLUGGING N/A
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4450' PBDT N/A
SPUD DATE 12/9/83 DATE COMPLETED 2/7/84
ELEV: GR 2431 DF _____ KB 2438
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 225' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion N/A. Other completion N/A. NGPA filing N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James G. Chrisman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James G. Chrisman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 19 84 .

Judith Wald
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 5, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

2-24-84 CONSERVATION DIVISION Wichita, Kansas

316 TWO
OPERATOR

OCONA, Inc.

LEASE NAME Stewart Trust SEC 20 TWP 20S RGE25W

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
No <input type="checkbox"/> Check if no Drill Stem Tests Run.				
No <input type="checkbox"/> Check if samples sent Geological Survey.			Stone Corral	1655'
			Heebner	3785'
			BKC	4204'
			Ft. Scott	4405'
			Miss. Lm	4438'
			Miss. Dolo	4448'
<p>RELEASED MAR 11 1985 FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	7 7/8	4 1/2	10.5	4450	G	100	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4447-54

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4400	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 15%	4447-54

Date of first production est. 3/1/84		Producing method (flowing, pumping, gas lift, etc.) pumping			Gravity		
Estimated Production-I.P.	Oil 20 bbls.	Gas None	Water 50 %	Gas-oil ratio N/A	CFPB		
Disposition of gas (vented, used on lease or sold) N/A				Perforations			