

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE \_\_\_\_\_

OPERATOR Mull Drilling Company, Inc. API NO. 15-135-22,335-0005

ADDRESS P.O. Box 2758 COUNTY Ness

Wichita, KS 67201 FIELD Wildcat

\*\* CONTACT PERSON Patricia Ungleich PROD. FORMATION P&A

PHONE 264-6366 or 264-5368

PURCHASER NA LEASE SLAGLE

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Mallard Drilling Co., Inc. WELL LOCATION C SE SW

CONTRACTOR 405 Century Plaza Bldg. 660 Ft. from East Line and

ADDRESS Wichita, KS 67202 660 Ft. from South Line of

PLUGGING Same as above the SW (Qtr.) SEC 20 TWP 20S RGE 25W

CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4471 PBTD NA

SPUD DATE 12/7/82 DATE COMPLETED 12/14/82

ELEV: GR 2431 DF \_\_\_\_\_ KB 2439

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 322'@330' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		20	

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

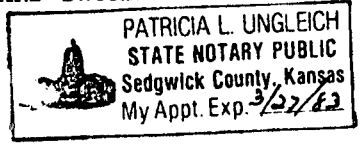
A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell (Signature)  
 Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December, 19 82.



MY COMMISSION EXPIRES: March 27, 1983

Patricia L. Ungleich (Signature)  
 STATE NOTARY PUBLIC  
 Patricia L. Ungleich

DEC 30 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 12-30-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surf Soil, sand 0 335					SAMPLE TOPS	
Clay & sand 335 1060			1664	+ 775	Anhydrite	
Shale 1060 1140			3789	-1350	Heebner	
Sand 1140 1659			3835	-1396	Lansing	
Anhydrite 1659 1671			4304	-1865	Pawnee	
Sand & shale 1671 2290			4347	-1908	Ft Scott	
Shale & lime 2290 4471 RTD			4371	-1932	Cherokee	
			4445	-2006	Mississippi	
			4471	-2032	RTD	
DST #1 4357-4453/30-45-60-60						
1st Open: Fair blow, increasing to 7" in 28 min.					NO E-LOGS	RUN
2nd Open: Fair blow, increasing to 7" in 45 min.						
Recovered: 15' oil cut mud (30% oil)						
124' slightly oil & water cut mud (3%)						
248' slightly oil cut muddy water						
2% oil, 48% wtr, Wtr chlorides 13,000 ppm						
62' slightly oil cut watery mud (1% oil)						
Total Fluid: 449'						
ISIP 1135 IFP 104-184 FFP 207-265 FSIP 986						
DST #2 4453-4471/30-45-60-60						
Blow off bottom bucket in 4 min. (1st Open)						
Blow off bottom bucket in 5 min. (2nd Open)						
Recovered: 40' oil & mud cut water						
1116' water Chlorides 15,000 ppm						
ISIP 1260 IFP 81-323 FFP 380-655						
FSIP 1237 IHP 2192 FHP 2181						
Plugged 12/14/82 with 140 sx 50-50 poz, 6% gel, 3% cc						
PD: 9:30 AM 12/14/82, Steve Durrant, plugging agent.						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	330'	cmm	210	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Amount and kind of material used

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
P&A	12/14/82	NA	NA	NA	NA
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		NA bbls.	NA	NA %	NA bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		NA	
NA		NA		NA	



LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.  
 OIL FIELD SURVEYING  
 1337 NORTH MERIDIAN, SUITE 2 (316) 943-5351  
 WICHITA, KANSAS 67203

KW12048216  
 INVOICE NO.

MULL DRILLING COMPANY

OPERATOR

1

NO.

Slagle

FARM

Ness

COUNTY

20 20s 25w  
 S T R

C SE SW

LOCATION

ELEVATION: 2431 GR



MULL DRILLING CO. INC.  
 P.O. BOX 2758  
 WICHITA, KANSAS 67201

AUTHORIZED BY: Pat

PHONE #

SCALE: 1" = 1000'

