

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

* Corrected Copy *

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

RECEIVED

Operator: License # 5003
 Name: McCoy Petroleum Corporation
 Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
 City/State/Zip: Wichita, KS 67278-0208
 Purchaser: None: D&A
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: Shields Drilling Co., Inc.
 License: 5184
 Wellsite Geologist: Dave Clothier

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled Docket No. _____
 _____ Dual Completion Docket No. _____
 _____ Other (SWD or Enhr.?) Docket No. _____

10/15/01 10/25/01 10/25/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 135-24159 - 0000
 County: Ness
85°E of NE SE SW NE Sec. 13 Twp. 20 S. R. 25 East West
3135 feet from (S) N (circle one) Line of Section
1400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: * COPELAND *C* Well #: 1-13
 Field Name: Guzzlers Gulch North Ext.
 Producing Formation: None
 Elevation: Ground: 2359' Kelly Bushing: 2364'
 Total Depth: 4445' Plug Back Total Depth: None
 Amount of Surface Pipe Set and Cemented at 224 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A ggg 10/30/02
 (Data must be collected from the Reserve Pit)
 Chloride content 22,300 ppm Fluid volume 1,000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory N. Baker
 Title: Petroleum Geologist Date: 11/9/01
 Subscribed and sworn to before me this 9th day of November

20 01
 Notary Public: Dianne Howard



KCC Office Use ONLY
 _____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 _____ UIC Distribution

Date Commission Expires: _____

RECEIVED

NOV 05 2001
11-5-01
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO
September 19:
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ORIGINAL

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- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
10/15/01 10/25/01 10/25/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24159 - 0000
County: Ness
85°E of NE SE SW NE Sec. 13 Twp. 20 S. R. 25 East West
3135 feet from (S) N (circle one) Line of Section
1400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW KCC SW
Lease Name: COPELAND "C" 97 Well #: 1-13
Field Name: Guzzlers Gulch North Ext.
Producing Formation: None
Elevation: Ground: 2359 Kelly Bushing: 2364
Total Depth: 4445 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm

Drilling Fluid Management Plan D&A 97 10/30/02
(Data must be collected from the Reserve Pit)
Chloride content 22,300 ppm Fluid volume 1,000 bbl
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

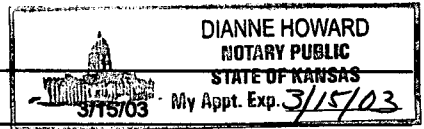
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory N. Baker
Title: Petroleum Geologist Date: 11/2/01

Subscribed and sworn to before me this 2nd day of November, 2001

Notary Public: Dianne Howard



Date Commission Expires: _____

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: McCoy Petroleum Corporation Lease Name: COPELAND 'C' Well #: 1-13

Sec 13 Twp 20 S. R. 25 East West County: _____ Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>LogTech: Radiation Guard Log, ✓</u> <u>Bottom Hole Gamma</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached log tops & DST information. <div style="text-align: center; border: 1px solid black; padding: 5px;"> RECEIVED NOV 05 2001 11-5-01 KCG WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	224'	Allied	150	60/40 Poz, 2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None: D&A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method
None: D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit A CO- 18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval None: D&A
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ORIGINAL

DST #1 4388-4425' (Mississippian)
 Open 30", S.I. 60", Open 60", S.I. 60"
 Weak blow, built to 3/4" on 1st open period.
 Weak blow, died in 25 mins on 2nd open period.
 Recovered 2' of clean oil,
 8' of oil cut mud, (20% oil, 80% mud).
 FP 19-34# 37-40#
 ISIP 274# FSIP 100#

DST #2 4388-4435' (Mississippian)
 Open 30", S.I. 60", Open 30", S.I. 60"
 Weak blow, built to 1" on 1st open period.
 Weak blow, built to 1" in 25 mins on 2nd open period.
 Recovered 2' of clean oil,
 8' of slightly oil cut mud, (3% oil, 97% mud).
 FP 25-39# 42-45#
 ISIP 343# FSIP 193#

RECEIVED
 NOV 0.5 2001
 11-501
 KCC WICHITA

DST #3 4432-4445' (Mississippian)
 Open 30", S.I. 60", Open 30", S.I. 60"
 Weak blow, built to 1" on 1st open period.
 Weak steady surface blow on 2nd open period.
 Recovered 65' of water cut mud, (40% water, 60% mud)
 FP 19-39# 42-63#
 ISIP 1054# FSIP 939#

	<u>Structure Compared To:</u>	
	McCoy Petroleum	McCoy Petroleum
<u>ELECTRIC LOG TOPS</u>	Ring "A" #1-13	Ring "A" #3-13
Copeland "C" #1-13	C E/2 NW	E/2 NE NW
Sec. 13-20S-25W	Sec. 13-20S-25W	Sec. 13-20S-25W
KB: 2364'	KB: 2397'	KB: 2391'

Heebner	3754 (-1390)	-16	-19
Lansing	3796 (-1432)	-15	-19
Stark	4053 (-1689)	-12	-16
Pawnee	4244 (-1880)	-11	-15
Fort Scott	4312 (-1948)	-13	-18
Cherokee	4337 (-1973)	-14	-19
Mississippian	4416 (-2052)	-9	-15
LTD	4445		

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

15-135-24159-0000
7812

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Nass City ORIGINAL

10-15-01	SEC. 13	TWP. 20	RANGE 25	CALLED OUT 6:00pm	ON LOCATION 9:00pm	JOB START 12:50am	JOB FINISH 1:30AM
LEASE Copeland C			WELL # 1-13	LOCATION Nass City 7s 7w 2 1/2s. w3		COUNTY Nass	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Shields Dry OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 227

CASING SIZE 8 3/4 DEPTH 227

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 140 Bl

EQUIPMENT _____

PUMP TRUCK CEMENTER Wesley

224 HELPER _____

BULK TRUCK _____

260 DRIVER Jack W.

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED

150 6 3/4 3% cc 2 1/2 Bl

COMMON	<u>90 Bl</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>60 Bl</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3 Bl</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>Sol.</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>15 Bl</u>	@	<u>16.10</u>	<u>173.80</u>
MILEAGE	<u>17</u>			<u>107.44</u>

RECEIVED TOTAL 1272.74

NOV 05 2001
11-5-01 SERVICE
KCC WICHITA

REMARKS:

case 8 3/4 cas w/ing pumps, mix
150x 6 3/4 3% cc 2 1/2 Bl Deep Plug
w/140 Bl Plug Down AM
cemented case

DEPTH OF JOB 227

PUMP TRUCK CHARGE _____ 570.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 17 @ 3 51.00

PLUG TOPWOOD @ 45.00 45.00

TOTAL 616.00

Thanks

CHARGE TO: M^c Coy Pet. Corp

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE 1898.74

DISCOUNT 132.87 IF PAID IN 30 DAYS

Net \$ 1699.87

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

ALLIED CEMENTING CO., INC.

7329

ORIGINAL

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15-135-24159-0000

Ness City

DATE <u>10-25-01</u>	SEC. <u>13</u>	TWP. <u>20S</u>	RANGE <u>25W</u>	CALLED OUT <u>11:30 am</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>4:15 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Capehart</u>		WELL # <u>C-1-13</u>	LOCATION <u>Ness City - 7 south - 7 west</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 1/2 South - west in to</u>				

CONTRACTOR Shields Dalg
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 TD.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER McCoy Pet.CEMENT
AMOUNT ORDERED 185 sx 60/40 6.9% gel
1/4 lb. Flo Seal

COMMON	<u>111</u>	@	<u>6.65</u>	<u>738.15</u>
POZMIX	<u>74</u>	@	<u>3.55</u>	<u>262.70</u>
GEL	<u>10</u>	@	<u>10.00</u>	<u>100.00</u>
CHLORIDE		@		
<u>Flo Seal 46#</u>		@	<u>1.40</u>	<u>64.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>197</u>	@	<u>1.10</u>	<u>216.70</u>
MILEAGE	<u>17</u>			<u>133.96</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Jack</u>
# <u>224</u>	HELPER	<u>Jim</u>
BULK TRUCK		
# <u>260</u>	DRIVER	<u>LARRY</u>
BULK TRUCK		
#	DRIVER	

RECEIVED

11-5-01
NOV 05 2001

TOTAL \$1515.91

SERVICE

KCC WICHITA

REMARKS:

1st plug @ 1650' with 50 sx
2nd plug @ 720' with 50 sx
3rd plug @ 250' with 50 sx
4th plug @ 40' with 12 sx
Bath hole _____ 15 sx
Plouse Hole _____ 10 sx

DEPTH OF JOB	<u>1650</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>3.00</u>	<u>51.00</u>
PLUG <u>1-8 7/8 wood</u>		@	<u>23.00</u>	<u>23.00</u>
		@		
		@		

TOTAL \$594.00

CHARGE TO: McCoy Pet. Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

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TAX	<u>0</u>			
TOTAL CHARGE				<u>\$ 2109.91</u>
DISCOUNT	<u>\$ 210.99</u>			
			IF PAID IN 30 DAYS	

SIGNATURE Dana GramlyDana Gramly
PRINTED NAME

Net \$1898.92