

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND REASON

**ORIGINAL**

API NO. 15- 135-24107-0000

County Ness

Spot Location: \_\_\_\_\_ E

E/2 NE NW Sec. 13 Twp. 20S Rge. 25 X W

4620 Feet from S/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name RING 'A' Well # 3-13

Field Name Guzzlers Gulch North

Producing Formation Mississippian

Elevation: Ground 2386' KB 2391'

Total Depth 4442' PBDT None

Amount of Surface Pipe Set and Cemented at 207 Feet  
et

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

If yes, show depth set 2776 Feet

If Alternate II completion, cement circulated from 2776

feet depth to Surface w/ 400 <sup>sx sx</sup>  
<sub>sx cmt.</sub>

Drilling Fluid Management Plan ALT II 8/17/01 JB  
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 1150 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License Lo. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd., Suite 310

City/State: Wichita, KS

Zip: 67207-0208

Purchaser: Gas: None

Oil: Genesis Crude Oil, L.P.

Operator Contact Person: Steve O'Neill

Phone: (316) 636-2737

Contractor: Name: Shields Drilling Co., Inc.

License: 5184

Wellsite Geologist: Corey N. Baker

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., etc)

If Workover: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/10/00 5/19/00 6/02/00

Spud/Start Date Date Reached TD Completion Date

**CONFIDENTIAL**

RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
JUN 29 2000

**RELEASED**

JUN 28 2002

**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey Baker

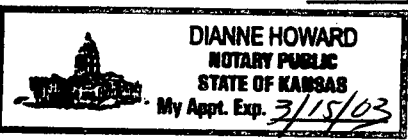
Title Corey Baker, Geologist Date 6/28/00

Subscribed and sworn to before me this 28th day of June  
20 00

Notary Public Dianne Howard

Date Commission Expires 3/15/03

K.C.C OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
_____	KCC	_____ SWD/Rep	_____ NGPA
_____	KGS	_____ Plug	_____ Other
_____	GS		(Specify)



Operator Name McCoy Petroleum Corporation

SIDE TWO

ORIGINAL

3-13

**CONFIDENTIAL**

Well Name RING 'A'

Sec. 13 Twp. 20S Rge. 25

East  
 West

County Ness

15-135-24107-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E. Logs Run: ELI Wireline Services:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum Name Top Datum  
See attached Log Tops and Dst Information:

Radiation Guard Log

RECEIVED  
STATE CORPORATION COMMISSION

JUN 29 2000  
6-29-00  
CONSERVATION DIVISION  
Wichita, Kansas

CASING RECORD  New  Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	20#	207'	Common	150	60/40 poz, 3% CaCl 2.2% gel
Production	7 7/8"	5 1/2"	14#	4432'	ASC Class 'C'	150	6% Gypseal, 10% salt, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf - 2776'	50/50 poz	400	6% gel, 1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4432-4442' Mississippian	Treated w/500 gals of 15% Stimsol - 15 IRA acid	4442'
<b>RELEASED</b> JUN 28 2002 FROM CONFIDENTIAL			

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 3/8"	4432'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.	Producing Method				
6/12/00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	56		32		36

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

4432'-4442' Mississippian

(If vented, submit AC0-18 )

**CONFIDENTIAL**

**ORIGINAL**

Ring "A" #3-13  
E/2 NE NW  
Section 13-20S-25W  
Ness County, Kansas

15-135-24107-0000

**DST #1 4400-4443' (Cherokee Sand and Mississippian)**

Open 30", S.I. 60", Open 60", S.I. 90"

Good blow, OBB/13" on 1<sup>st</sup> open period.

Good blow, OBB/18" on 2<sup>nd</sup> open period.

Recovered 225' of gas in pipe,

500' of clean gassy oil,

250' of gassy muddy oil. (15% gas, 70% oil, 15% mud)

ISIP 1083#

FSIP 1048#

FP 31-177# 186-302#

Rig up ELI Wireline Services to run Radiation Guard Log.

<b>LOG TOPS</b>	<b>Structure Compared To:</b>	
	<i>McCoy Petroleum</i>	<i>McCoy Petroleum</i>
Ring "A" #3-13	Ring "A" #1-13	Ring "A" #2-13
Sec. 13-20S-25W	E/2 NW	SE NW NW
KB: 2391'	Sec. 13-20S-25W	Sec. 13-20S-25W
	KB: 2397'	KB: 2404'

Anhydrite	1623 (+768)	+8	Flat
Base Anhydrite	1663 (+728)	+7	Flat
Heebner	3762 (-1371)	+3	-1
Lansing	3804 (-1413)	+4	Flat
Stark	4064 (-1673)	+4	-2
Pawnee	4256 (-1865)	+4	-6
Fort Scott	4321 (-1930)	+5	-6
Cherokee Shale	4345 (-1954)	+5	-6
Cherokee Sand	4402 (-2011)	Absent	Absent
Mississippian	4428 (-2037)	+6	+1
LTD	4442 (-2051)	+1	-3

**RELEASED**

**JUN 28 2002**

**FROM CONFIDENTIAL**

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

**CONFIDENTIAL**

**ORIGINAL**

**\* INVOICE \***

Invoice Number: 081399

Invoice Date: 05/20/00

15-135-24107-0000

Sold McCoy Petroleum Corp.  
To: 453 S. Webb Rd., ST #310  
P. O. Box 780208  
Wichita, KS  
67278-0208

Cust I.D.....: McCoy  
P.O. Number..: Ring A 3-13  
P.O. Date....: 05/20/00

Due Date.: 06/19/00  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	213.00	SKS	6.3500	1352.55	E
Pozmix	212.00	SKS	3.2500	689.00	E
Gel	22.00	SKS	9.5000	209.00	E
FloSeal	11.00	LBS	1.1500	12.65	E
Handling	425.00	SKS	1.0500	446.25	E
Mileage (16)	16.00	MILE	17.0000	272.00	E
425 sks @\$.04 per sk per mi					
Prod. String Top	1.00	JOB	580.0000	580.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 356.14  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3561.45  
Tax.....: 0.00  
Payments: 0.00  
Total....: 3561.45

\$3205.31

**RELEASED**

**JUN 28 2002**

FROM CONFIDENTIAL

1113-15  
CMT TOP STAGE

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

**CONFIDENTIAL**

**ORIGINAL**

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 081400

Invoice Date: 05/19/00

15-135-24107-0000

Sold McCoy Petroleum Corp.  
To: 453 S. Webb Rd., ST #310  
P. O. Box 780208  
Wichita, KS  
67278-0208

Cust I.D.....: McCoy  
P.O. Number...: Ring A 3-13  
P.O. Date.....: 05/19/00

Due Date.: 06/18/00  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	150.00	SKS	8.2000	1230.00	E
Gel	3.00	SKS	9.5000	28.50	E
ASF	500.00	GAL	1.0000	500.00	E
Handling	150.00	SKS	1.0500	157.50	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Prod.String Bottom	1.00	JOB	1145.0000	1145.00	E
Mileage pmp trk	16.00	MILE	3.0000	48.00	E
Tri Plex	1.00	EACH	1300.0000	1300.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Stage Collar	1.00	EACH	3300.0000	3300.00	E
Baskets	2.00	EACH	128.0000	256.00	E
Centralizers	5.00	EACH	50.0000	250.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$855.00 ONLY if paid within 30 days from Invoice Date

Subtotal: 8550.00  
Tax.....: 0.00  
Payments: 0.00  
Total....: 8550.00

1113-15 \$2888.10  
CMT BOTTOM STAGE

1113-29 \$4806.90

TRIPLEX SHOE,  
STAGE COLLAR

RELEASED \$7695

JUN 28 2002

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

3935

**CONFIDENTIAL**

Federal Tax I.D.# 48-0727860

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Mass City

15-135-24107-0000

DATE <u>5-10-00</u>	SEC. <u>13</u>	TWP. <u>20</u>	RANGE <u>25</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>7:20pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Run A</u>		WELL # <u>3-13</u>	LOCATION <u>Mass City</u>		COUNTY <u>Mass</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>757w 2s 1/2w s.s.</u>				

CONTRACTOR Shields Only OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210 CEMENT AMOUNT ORDERED 150 60/40 30/cc 20/Hal

CASING SIZE 8 5/8 DEPTH 210-207

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12 1/2

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighman

# 224 HELPER Burr

BULK TRUCK DRIVER Steve

# 341

BULK TRUCK DRIVER

RELEASED

JUN 28 2002

TOTAL \$ 1192.50

REMARKS:

FROM CONFIDENTIAL

SERVICE

circ 8 5/8 w/ rig, mix 150 60/40 30/cc 20/Hal Plug Plus w/ 12 1/2 BBL cement dead Circ, Plug Down. 10:30 pm.

DEPTH OF JOB <u>207'</u>		
PUMP TRUCK CHARGE		<u>470.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>16</u>	@	<u>3.00</u>
PLUG <u>Top Wood</u>	@	<u>45.00</u>
	@	
	@	

Thanks

TOTAL \$ 563.00

CHARGE TO: McCoy Pet. Corp.  
STREET 3017 N. Cypress  
CITY Wichita STATE Ko ZIP 67226

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE \$ 1755.50

DISCOUNT \$ 175.50 IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME

Net \$ 1579.95

CONFIDENTIAL

15-135-24107-0000

ORIGINAL

TRILOBITE TESTING L.L.C.

OPERATOR : McCoy Petroleum Corp.

DATE 05/19/200

WELL NAME: Ring "A" 3-13

KB 2391.00 ft

TICKET NO: 12907 DST #1

LOCATION : 13-20s-25w Ness co KS

GR 2386.00 ft

FORMATION: Cherokee/Miss

INTERVAL : 4400.00 To 4443.00 ft

TD 4443.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	24174	24174	3227			PF Fr. 0408 to 0438 hr
SI 60	Range(Psi )	3925.0	3925.0	4995.0	0.0	0.0	IS Fr. 0438 to 0538 hr
SF 60	Clock(hrs)	12hr.	12hr.	elec.			SF Fr. 0538 to 0638 hr
FS 90	Depth(ft )	4440.0	4147.0	4404.0	0.0	0.0	FS Fr. 0638 to 0808 hr

	Field	1	2	3	4	
A. Init Hydro	2183.0	2163.0	2189.0	0.0	0.0	T STARTED 0225 hr
B. First Flow	74.0	63.0	31.0	0.0	0.0	T ON BOTM 0405 hr
B1. Final Flow	157.0	145.0	177.0	0.0	0.0	T OPEN 0408 hr
C. In Shut-in	1070.0	1058.0	1080.0	0.0	0.0	T PULLED 0808 hr
D. Init Flow	225.0	212.0	186.0	0.0	0.0	T OUT 1030 hr
E. Final Flow	301.0	283.0	302.0	0.0	0.0	
F. Fl Shut-in	1032.0	1012.0	1048.0	0.0	0.0	TOOL DATA-----
3. Final Hydro	2159.0	2136.0	2178.0	0.0	0.0	Tool Wt. 2900.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs

RECOVERY

Pot Fluid 750.00 ft of 0.00 ft in DC and 750.00 ft in DP  
 225.00 ft of Gas in pipe.  
 500.00 ft of Clean gassy oil  
 0.00 ft of 20% gas 80% oil  
 250.00 ft of Gassy muddy oil  
 0.00 ft of 15% gas 70% oil 15% mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 36.00

BLOW DESCRIPTION

Initial Flow:  
 3/4" blow building to bottom of bucket in 13 minutes.

Initial Shutin:  
 Weak surface blow.

Final Flow:  
 1/4" blow building to bottom of bucket in 18 minutes.

Final Shutin:  
 Weak surface blow.

SAMPLES:

SENT TO:

RELEASED

JUN 28 2002

FROM CONFIDENTIAL

Test Successful: Y

MUD DATA-----

Mud Type	Chemical
Weight	9.50 lb/cf
Vis.	48.00 S/L
W.L.	10.00 in3
F.C.	0.00 in
Mud Drop N	

Amt. of fill	4.00 ft
Btm. H. Temp.	127.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out N	
Tool Chased N	
Tester	Paul Simpson
Co. Rep.	Corey Baker
Contr.	Shields
Rig #	2
Unit #	none
Pump T.	no

15-135-24187-0000

\*\*\* TOOL DIAGRAM \*\*\* CONVENTIONAL

WELL NAME: Ring "A" 3-13

LOCATION : 13-20s-25w Ness co KS

TICKET No. 12907 D.S.T. No. 1 DATE 05/19/200

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 23

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 12

TOTAL TOOL ..... 35

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 1 Total 31

TOTAL ASSEMBLY ..... 66

D.C. ABOVE TOOLS.Stands Single Total

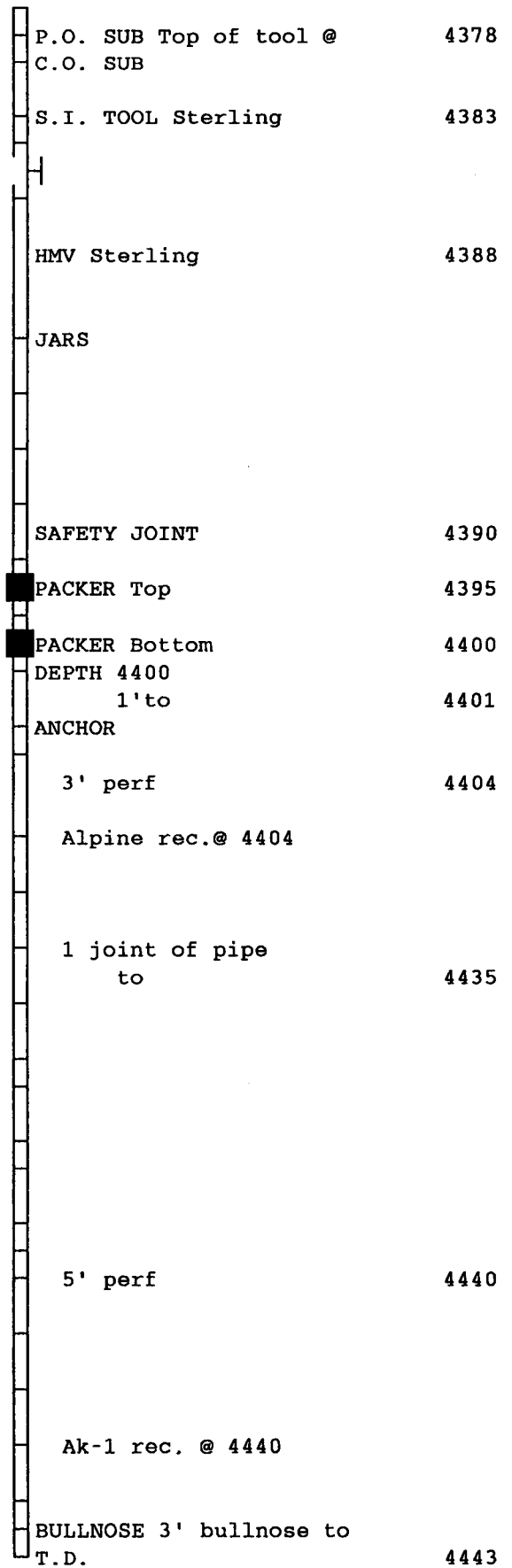
D.P. ABOVE TOOLS.Stands Single 1 Total 4410

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4476

TOTAL DEPTH ..... 4443

TOTAL DRILL PIPE ABOVE K.B. .... 33

REMARKS:





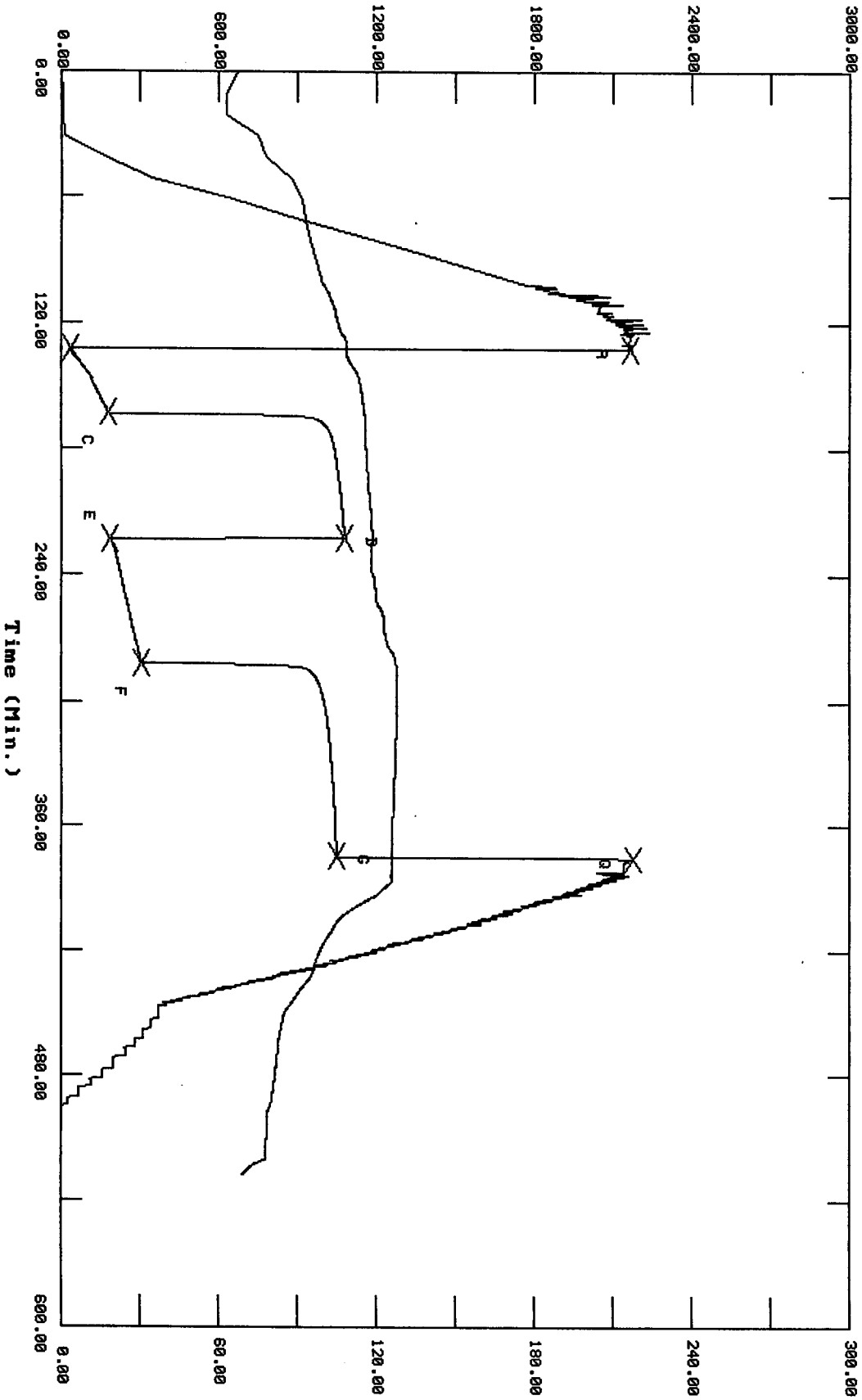
15-135-24107-0000

12907 Ring 3-13 A DST #1 McCoy Petroleum Corporation

# TEST HISTORY

Flag Points

	t (Min.)	P (PSig)
R:	0.00	2169.13
B:	0.00	31.39
C:	30.50	177.08
D:	60.00	1080.27
E:	0.00	185.52
F:	58.75	302.44
G:	92.50	1048.31
Q:	0.00	2177.75



Pressure ( PSig )

Temperature ( DEG F )

Time (Min.)