

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Road, Suite 310  
P. O. Box 780208  
City/State: Wichita, KS  
Zip: 67278-0208

Purchaser: Gas: None  
Oil: Genesis Crude Oil, L.P.  
Operator Contact Person: Steve O'Neill  
Phone: (316) 636-2737  
Contractor: Name: Shields Drilling Co., Inc.  
License: 5184

Wellsite Geologist: Corey Baker  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
9/21/99 9/30/99 11/2/99  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-24,084 - 0000  
County Ness  
Spot Location: \_\_\_\_\_ E  
SE NW NW Sec. 13 Twp. 20s Rge. 25w X W  
4290 Feet from S (circle one) Line of Section  
4290 Feet from W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)  
Lease Name RING "A" Well # 2-13  
Field Name Guzzler's Gulch North  
Producing Formation Mississippian  
Elevation: Ground 2399' KB 2404'  
Total Depth 4452' PBSD None  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No  
If yes, show depth set 1646 Feet  
If Alternate II completion, cement circulated from 1646  
feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan AF-2 2-16-00 U.C.  
(Data must be collected from the Reserve Pit)  
Chloride content 38,000 ppm Fluid volume 1150 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOV 04 2001  
RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt  
Title Brent B. Reinhardt, Regulatory Geologist Date 12/3/99  
Subscribed and sworn to before me this 3rd day of December  
20 00  
Notary Public Dianne Howard  
Date Commission Expires March 15, 2003

K.C.C OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 GS (Specify)



Operator Name McCoy Petroleum Corporation

SIDE TWO

Lease Name RING "A"

Well # 2-13

Sec. 13 Twp. 20s Rge. 25w

East  
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

See Attached Log Tops:

**RELEASED**

**NOV 04 2001**

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List All E. Logs Run: Eli Wireline Services:

Radiation Neutron Guard Log, Geological Report

See Attached DST Reports:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, Surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	208	Common	150	2%Gel, 3%CaCl
Production	7 7/8"	5 1/2"	14#	4442'	ASC Class "C"	150	10%Salt, 6% GypSeal, 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf - 1646'	50/50 Pozmix	375	6%Gel, 1/4#/Sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4442-4452' Mississippian	AC:500 gal 15% Stimsol 15 IRA (Fe Acid with Xylene)	4452'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4438'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
11/2/99		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	76		4		

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit AC0-18 )

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

4442-4452' Mississippian

## ACO-1 (Continued)

McCoy Petroleum Corporation  
 Ring 'A' #2-13  
 SE NW NW  
 Section 13-20S-25W  
 Ness County, Kansas  
 API #15-135-24,084  
 Spud: 9-21-99

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**Drill Stem Tests:**

**DST #1 4315'-4362' (Ft. Scott)**  
 Open 30", SI 60", Open 60", SI 90"  
 1st Open: 1/4" blow building to 5 1/2"  
 2nd Open: 5 1/2" to bottom of bucket in 36 min.  
 Recovered: 80' Total Fluid  
 300' GIP  
 80' Slightly Oil and Gas Cut Watery Mud (5% gas, 10% oil, 35% Water, 50% mud)  
 FP: 44-56 / 56-67#  
 SIP: 358-649#

**DST #2 4400'-4451' (Mississippian Dolomite)**  
 Open 30", SI 60", Open 60", SI 90"  
 1st Open: Initially 1/2" blow building to OBB in 18 min. Weak blow-back (1/4") on 1st SI.  
 2nd Open: Initially 1/4" blow building to OBB in 18 min.  
 Recovered: 693' Total Fluid  
 210' GIP  
 513' Clean Gassy Oil  
 180' Gassy, Mud-cut Oil (20% gas, 60% oil, 20% mud)  
 FP: 78 - 179 / 201 - 291#  
 SIP: 1163 / 1152#

**Log Tops:**

Anhydrite	1636' (+768)
Base Anhy	1676' (+728)
Heebner	3774' (-1370)
Lansing	3817' (-1413)
Stark	4075' (-1671)
B/KC	4177' (-1773)
Pawnee	4263' (-1859)

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 KANSAS CORPORATION COMMISSION

DEC 06 1999

CONSERVATION DIVISION  
 WICHITA, KS

**ACO-1 (Continued)**

**McCoy Petroleum Corporation**  
**Ring 'A' #2-13**  
**SE NW NW**  
**Section 13-20S-25W**  
**Ness County, Kansas**  
**API #15-135-24,084**  
**Spud: 9-21-99**

1999-10-13  
10:05 - 10:10  
10:10 - 10:15

Ft. Scott	4329' (-1925)
Cherokee	4352' (-1448)
Mississippi	4441' (-2037)
RTD	4451' (-2047)
LTD	4452' (-2048)

KS-135-24084-0000

# ALLIED CEMENTING CO., INC. 1668

Federal Tax I.D. # 48-0727860

REMIT TO: P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Russell

DATE: <u>12-1-99</u>	SEC: <u>13</u>	TWP: <u>20</u>	RANGE: <u>25</u>	CALLLED OUT: <u>8:00 AM</u>	ON LOCATION: <u>10</u>	JOB START: <u>11:15 AM</u>	JOB FINISH: <u>1:15 PM</u>
LEASE: <u>1/2</u>	WELL #: <u>A-213</u>	LOCATION: <u>LO 120 SW 45 1E</u>	COUNTY: <u>NEOSHO</u>	STATE: <u>KAN</u>			

CONTRACTOR: Shields DRIg OWNER: \_\_\_\_\_

TYPE OF JOB: SEFACE

HOLE SIZE: 1 1/2" T.D.: 211' CEMENT AMOUNT ORDERED: 150 lbs 60/40 3% CC 2% GEL

CASING SIZE: 8" DEPTH: 200'

TUBING SIZE: \_\_\_\_\_ DEPTH: \_\_\_\_\_

DRILL PIPE: 1 1/2" DEPTH: \_\_\_\_\_

TOOL JOINT DEPTH: \_\_\_\_\_

PRES. MAX. \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG: 15'

PERFS: \_\_\_\_\_ CHLORIDE: \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 153 CEMENTER: Bill HELPER: Ron

BULK TRUCK # 160 DRIVER: Jason

BULK TRUCK # \_\_\_\_\_ DRIVER: \_\_\_\_\_

REMARKS: Cap 5 Hts 8 1/2

Set c 200

Cem. w/ 150 lb Cem.

Pump plug w/ 1/2" water

Cem. chd. ca. ✓

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

PLUG 1-8 1/2" mud plug @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: McCoy Pet. Corp.

STREET: P.O. Box 780 208

CITY: Wichita STATE: Ks ZIP: 67278

FLOAT EQUIPMENT

RECEIVED \_\_\_\_\_

KANSAS CORPORATION COMMISSION \_\_\_\_\_

DEC 05 1999 \_\_\_\_\_

12-6-99 \_\_\_\_\_

CONSERVATION DIVISION \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Burton Beery PRINTED NAME: Burton Beery

400

15-135-24084-0000

# ALLIED CEMENTING CO., INC. 2941

Federal Tax I.D. # 48-0727860

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: De Bore

DATE: <u>10-1-59</u>	SEC: <u>13</u>	TWP: <u>20</u>	RANGE: <u>25</u>	CALLED OUT	ON LOCATION	JOB START: <u>6:10 PM</u>	JOB FINISH: <u>10:00 PM</u>
LEASE: <u>Ram</u>	WELL #: <u>2-13</u>	LOCATION: <u>Land W. side 95.15, 9/50</u>		COUNTY: <u>Now</u>	STATE: <u>K</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR: <u>S. M. Kelly</u>	OWNER: <u>Same</u>
TYPE OF JOB: <u>Two Stage - 1st Stage</u>	
HOLE SIZE: <u>7 7/8</u>	T.D.: <u>4452</u>
CASING SIZE: <u>5 1/2</u>	DEPTH:
TUBING SIZE:	DEPTH:
DRILL PIPE:	DEPTH:
TOOLS: <u>coll</u>	DEPTH: <u>1650 To 1648</u>
PRES. MAX: <u>11600</u>	MINIMUM: <u>950</u>
MEAS. LINE:	SHOE JOINT:
CEMENT LEFT IN CSG:	
PERFS:	
DISPLACEMENT: <u>42 bbls</u>	
EQUIPMENT	
PUMP TRUCK: <u>Cement</u>	
# <u>221</u>	HELPER: <u>Tom</u>
BULK TRUCK:	
# <u>199</u>	DRIVER: <u>Bob</u>
BULK TRUCK:	
#	DRIVER:
HANDLING:	
MILEAGE:	
TOTAL:	

REMARKS:  
 Opened Stage collar of 1000' Circulated  
 3' down Plugger Rods with 15' of  
 Plugger Movable with 10' of Holed  
 2' to 3' down and mixed 375' of  
 Plugger Rods with 10' of  
 Holed 10' down to 1100' closed Stage  
 Collar Rods held  
 Cement did Circulate

SERVICE:	DEPTH OF JOB: <u>11648</u>
	PUMP TRUCK CHARGE
	EXTRA FOOTAGE @
	MILEAGE @
	PLUG @
	TOTAL:

CHARGE TO: McCon Petroleum Corp  
 STREET: P.O. Box 780208  
 CITY: Wichita STATE: K ZIP: 67218-0008

FLOAT EQUIPMENT:	TOTAL:

RELEASED NOV 04 2001  
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 KANSAS CORPORATION COMMISSION  
 1999

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FROM CONFIDENTIAL:	TOTAL:
TAX:	
TOTAL CHARGE:	
DISCOUNT:	IF PAID IN 30 DAYS

SIGNATURE: [Signature]  
 Witnessed: Burton Beery

SIGNATURE: [Signature]  
 PRINTED NAME: Tom Hanson  
 Witnessed: Tom Hanson

# ALLIED CEMENTING CO., INC. 2940

Federal Tax I.D. # 48-0727860

REMIT TO: P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: At Base

DATE <u>Dec 99</u>	SEC <u>13</u>	TWP <u>20</u>	RANGE <u>25</u>	CALLS OUT <u>6:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>6:10 PM</u>
LEASE <u>Ray A</u>	WELL # <u>2-13</u>	LOCATION <u>land - W side - 95 - 15 - 3 - 1/2</u>		COUNTY <u>Neosho</u>	STATE <u>Ks</u>		

CONTRACTOR Shelley A. De OWNER Same

TYPE OF JOB Top Stage

HOLE SIZE 7 1/2" TD 4452' CEMENT AMOUNT ORDERED 150 lb ASC 10% salt

CASING SIZE 5 1/2" DEPTH 4442' TUBING SIZE DEPTH 28" id

DRILL PIPE DEPTH 500 gph Mud clean

TOOL String collar DEPTH 1150 - Top 1148'

PRES. MAX. 460' MINIMUM 900' COMMON @

MEAS. LINE SHOE JOINT 43' POZ MIX @

CEMENT LEFT IN CSG. 43' GEL @

PERFS. CHLORIDE @

DISPLACEMENT @

EQUIPMENT @

PUMP TRUCK CEMENTER 1 HELPER 1 HANDLING NOV 04 2001

BULK TRUCK # 260 DRIVER Bob D MILEAGE @

BULK TRUCK # DRIVER FROM CONFIDENTIAL TOTAL @

REMARKS: SERVICE

Run 4442' of New 4" 53 c/w. Bore Circulator  
Triple Shot 500 cement for a total  
of 150 lbs. 20 min pumped 500 gph Mud clean  
bleed followed by 150 lb ASC - 10% salt  
28" id. worked in side of casing.  
Displaced with 68 lbs. mud 420 x 420 lbs  
1 1/2" mud. 1 1/2" plug to 1400' - allowed  
and float hole.

DEPTH OF JOB 4442'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG @

TOTAL @

CHARGE TO: McCoy Petroleum Corp

STREET: P.O. Box 796208

CITY: Wichita STATE: Ks ZIP: 67278-0208

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [Signature] PRINTED NAME: Darryl D. Hanson

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS