

15-165-30104-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Rush County. Sec. 16 Twp. 19S Rge. 16W ~~20W~~ (W)

Location as "NE/CNW/SW" or footage from lines NW SE SW

Lease Owner D. R. Lauck Oil Company, Inc.

Lease Name Hagerman Well No. 2

Office Address 301 S. Broadway, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed March 16, 1966

Application for plugging filed March 16, 1966

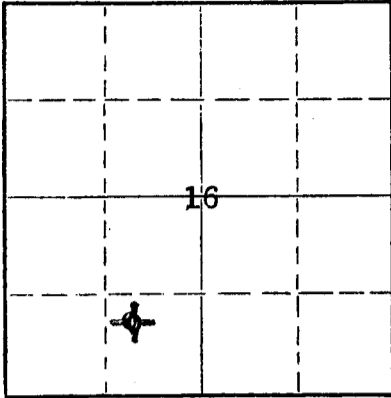
Application for plugging approved March 16, 1966

Plugging commenced March 16, 1966

Plugging completed March 16, 1966

Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3750 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	241'	8-5/8"	241'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

225' to 6' Bottom of Cellar, 75 sx Cement.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Oil Well Cementing Co.

Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley  
John H. Knightley, 301 S. Broadway,  
(Address) Wichita, Kansas

SUBSCRIBED AND SWORN to before me this 22nd day of March, 1966.

My commission expires March 12, 1967.

Stella J. Lips  
Notary Public.

D. R. Lauck Oil Company, Inc.

#2 Hagerman

NW SE SW Sec. 16-19S-16W  
Rush County, KansasCommenced: March 6, 1966  
Completed: March 16, 1966Casing Record: 241' 8-5/8" Cemented with 180 sacks Cement,  
4 sacks Calcium Chloride.

Elevation: GL 2030; DF 2033; KB 2035.

## Drillers Log

## Tops

Surface Clay & Shale	130
Sand	150
Sand & Shale	241
Shale	490
Sand	630
Shale & Shells	1103
Anhydrite	1129
Shale & Lime Streaks	1440
Shale & Shells	1700
Shale & Lime	2227
Lime	2386
Shale & Lime	2520
Lime & Shale	2550
Shale & Lime	3030
Brown Lime & Shale	3158
Shale & Lime	3253
Lime & Shale	3415
Lime	3475
Lime & Shale	3535
Lime, Cherty	3579
Lime	3750 RTD

	Sample
Anhydrite (driller)	1103 (+932)
Heebner	3357 (-1322)
Lansing	3425 (-1390)
Base Kansas City	3652 (-1617)
Arbuckle	3726 (-1691)
Total Depth	3750 (-1715)
DST #1 (H) 3728-34, open 1 hour w/strong blow 1 hr. Gas to surface in 11 min. gauged 200,000 cubic feet gas. Recovered 25' mud. ISIP 919#/30 min. FSIP 910#/30 min. IFP 90#. FFP 54#. Gas would not burn.	
DST #2 (H) 3734-42, open 1 hr. w/strong blow 1 hr. Gas to surface in 36 min. too small to measure. Gas will just barely burn. Recovered 70' gas cut mud with specks of oil and trace free oil in tool. ISIP 973#/30 min. FSIP 964#/30 min. IFP 27#. FFP 45#.	
DST #3 (H) 3742-47, open 90 min. w/weak blow 10 min., increase to strong blow 80 min. Recovered 2640' gas in pipe, 150' gassy oil-cut mud, 60' mud-cut oil, 60' watery mud-cut oil, 60' water. ISIP 982#/30 min. FSIP 973#/30 min. IFP 90#. FFP 126#.	
DST #4 (H) 3743-50, open 1 hr. w/good blow 1 hr. Recovered 1670' gas in pipe, 130' gassy oil-cut mud, 60' gassy mud-cut oil, 30' watery oil-cut mud, 150' formation water. ISIP 991#/30 min. FSIP 982#/30 min. IFP 27#. FFP 126#.	

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