

RECEIVED  
STATE CORPORATION COMMISSION

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

DEC 14 1988  
12-14-88  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-135-23,307-000 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Olympic Petroleum Company OPERATORS LICENSE NO. 5248

ADDRESS 2121 South Columbia Avenue PHONE # (918) 747-8091

LEASE (FARM) Davison Trust WELL NO. 1 WELL LOCATION S $\frac{1}{2}$ -NW-NW COUNTY Ness

SEC. 3 TWP. 20 RGE. 25 (E) or (W)  TOTAL DEPTH 4525' PLUG BACK TD 1696'

Check One:

OIL WELL  GAS WELL  D & A  SWD or INJ WELL  DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8-5/8" SET AT 259' CEMENTED WITH 150 SACKS

CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PERFORATED AT \_\_\_\_\_

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug @ 1696' w/50 sks., 2nd plug @ 900' w/80 sks.; 3rd plug @ 290' w/40 sks., 4th plug @ 40' w/10 sks., 15 sks. in rat hole and 10 sks. in the mouse hole.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ IS ACO-1 FILED? Yes  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN November 25, 1988 @ 5:00 p.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

John Weis PHONE # (913) 625-4548

ADDRESS Box 296, Hays, Kansas 67601

PLUGGING CONTRACTOR R & C Drilling Co., Inc. LICENSE NO. 9087

ADDRESS P.O. Box 296, Hays, Ks. 67601 PHONE # (913)-625-4548

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: James E. Silver  
(Operator or Agent)

DATE: 12-1-88

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... November 25, 1988

API Number 15-135-23,307-0000

OPERATOR: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 South Columbia Avenue
City/State/Zip Tulsa, Oklahoma 74114
Contact Person James E. Silver
Phone 918 747-8091

APP SX NW NW Sec. 3 Twp. 20 S, R25W X West
4275' Ft. from South Line of Section
4620' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660' feet
County Ness

CONTRACTOR: License # 9087
Name R. & C DRILLING CO., INC.
City/State Hays, Kansas 67601

Lease Name DAVISON TRUST Well # 1
Ground surface elevation 2413 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Depth to bottom of fresh water 150'
Depth to bottom of usable water 850'

IF OWWO: old well info as follows:

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250'

Operator
Well Name
Comp Date Old Total Depth

Conductor pipe required None
Projected Total Depth 4520 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Formation Mississippian

Date Nov 7, 1988 Signature of Operator or Agent James E. Silver

Title Managing Partner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X 2

This Authorization Expires 5-9-89 Approved By LKM 11-9-88

EFFECTIVE DATE: 11-14-88

spud 11-14-88

250' of 4 5/8

NU W.W.

SX NW NW Sec. 3 Twp. 20 S, Rg. 25 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

(1690-1720)

1st plug @ ft. deep Anhydrite or formation with 50 feet of 60/40 with 6% gel
2nd plug @ ft. deep 1650 or formation with 80 feet of
3rd plug @ ft. deep 30' below base Surface casing or formation with 40 feet of
4th plug @ ft. deep 40' or formation with 10 feet of
5th plug @ ft. deep or formation with feet of

(2) Rathole to surface minus 5 feet 15 SXS.

(b) Mousehole to surface minus 5 feet 10 SXS.

PUSHER Connie Shirk
TD 4525 FORMATION Miss
SURFACE PIPE 8 7/8 @ 259
ANHYDRITE 1699-1696 ELEVATION 2413
STARTING TIME & DATE 5:15 PM 11-25
COMPLETION TIME & DATE 7:30 11-25
1st PLUG @ 1696 FT. W/ 50 SX
2nd PLUG @ 900 FT. W/ 80 SX
3rd PLUG @ 290 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ SX

CEMENT COMPANY Allied
TECHNICIAN RECEIVED
NOV 30 1988
CONSERVATION DIVISION
Wichita, Kansas