

To: 1 060690
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,928-0000
NE NE, SEC. 21, T 20 S, R 25 W/X
4620 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5614 & 9069

Lease Name Kolva Well # 1

Operator: Hutchinson Oil Co. & General Oil Co
Name & Address P. O. Box 642
Derby, KS 67037

County Ness 145.50
Well Total Depth 4477 Mississippi feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 488

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Co. License Number 5418

Address P. O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 6:00 pm Day: 11 Month: October Year: 19 85

Plugging proposal received from Vincent Schrepel

(company name) Allen (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2405'
Anhydrite 1652

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug 50' below the base of the Cheyenne with 80 sx cement

3rd plug 30' below the base of the surface pipe with 50 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 10 sx cement

Plugging Proposal Received by Paul A. Luthi

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:45 pm Day: 11 Month: October Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 1693' with 50 sx cement, 2nd plug at 1325' with

80 sx cement, 3rd plug at 518' with 50 sx cement, 4th & 5th plugs - solid bridge - hulls -

plug at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with

10 sx cement.

RECEIVED

STATE CORPORATION COMMISSION

OCT 28 1985

10-28-85
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by BJ-Titan

(if additional description is necessary, use BACK of this form.)

INVOICED (date) 10780 observe this plugging.

DATE OCT 29 1985

Signed Paul A. Luthi
(TECHNICIAN)

P.A.L.

INV. NO. 10780

10-11 NOV 13 1985

FORM CP-2/3
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1.0.1.1985 month day year

API Number 15- 135-22,928-0000 NE NE Sec. 21 Twp. 20 S, Rg. 25 4620' 660 Ft. from South Line of Section 660 Ft. from East Line of Section

OPERATOR: License # 5614 # 9069 Name Hutchinson Oil Co. & General Oil Co. Address P.O. Box 642 Derby, Kansas 67037 Contact Person Steve Hutchinson Phone 316 262 1525

CONTRACTOR: License # 5418 Name Allen Drilling Company City/State Great Bend, Kansas 67530

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101 et seq. plus eventually plugging hole to KCC specifications. Date 9/1/85 Signature of Operator or Agent William S. Hutchinson Title Owner

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per ft. 1 2 This Authorization Expires 9-17-86 Approved By 9-17-85

Move in 10-3-85 set 8 3/8" 485'

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Base feet depth with 50' 50' of 2nd plug @ 50' below plug feet depth with 50' 50' of 3rd plug @ 30' out hole feet depth with 50' 50' of 4th plug @ 40-0 50' P feet depth with 10' 10' of 5th plug @ feet depth with (2) Rathole with 1.2' (b) Mousehole with

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on, 19 Hole plugged, 19, agent

RECEIVED STATE CORPORATION COMMISSION OCT 28 1985