

To: 1 051447  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION C S/2  
206 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

6-7  
API NUMBER 15- 135-23,575-0000  
100' E of  
NE SW, SEC. 11, T 20 S, R 25 W/EK

TECHNICIAN'S PLUGGING REPORT

Operator License # 3447  
Operator: Ranken Energy Corporation  
Name & Address: 2325 SW 15th Street  
Edmond, OK 73013

1650 feet from S section line  
3200 feet from E section line  
Lease Name Neill Well # 2-11  
County Ness 146.90  
Well Total Depth 4520 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 265

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 2 a.m. Day: 7 Month: 6 Year: 19 91

Plugging proposal received from Bill Owens

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1700-24'

1st plug at 1720' with 50 sx cement, 2nd plug at 800' with 80 sx cement,

3rd plug at 290' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4 a.m. Day: 7 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1720' with 50 sx cement,

2nd plug at 800' with 80 sx cement,

3rd plug at 290' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 13 1991  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

INVOICED (Additional description is necessary, use BACK of this form.)

I (did not) observe this plugging.

DATE: 7-8-91

Signed Richard M. Lacey (TECHNICIAN)

INV. NO. 32252

FORM MUST BE TYPED  
FORM C-1 4/90

DATE: 5-7-91

State of Kansas

135-23,575 -0000

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 10 1991  
month day year

100' E  
C S/2 NE SW Sec 11 Twp 20 S, Rg 25 East West

OPERATOR: License # 3447  
Name: Ranken Energy Corporation  
Address: 2325 SW 15th Street  
City/State/Zip: Edmond, OK 73013  
Contact Person: Tom Larson  
Phone: (316) 792-3664

1650 feet from South line of Section  
3200 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241  
Name: Emphasis

County: Ness  
Lease Name: Neill Well #: 2-11  
Field Name: Guzzlers Gulch North

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage  Pool Ext. ... Air Rotary  
 OWWO ... Disposal ... Wildcat ... Cable  
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Ft. Scott, Cherokee, Miss  
Nearest lease or unit boundary: 560  
Ground Surface Elevation: 2414 approx feet MSL

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 500  
Depth to bottom of usable water: 575  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4520  
Formation at Total Depth: Mississippian

Source for Drilling Operations: \_\_\_\_\_  
... well ... farm pond  other

DWR Permit #: \_\_\_\_\_  
All Sides Be Taken?: ... yes  no  
If yes, proposed zone: N/A

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 1 1991  
CONSERVATION DIVISION  
AFFIDAVIT, Kansas

250' Alt. II Req.

Exp. 11/2/91

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Bill Owens  
SPUD DATE 5-29-91 INIT. \_\_\_\_\_  
LENGTH SURFACE PLANNED 2507

RESERVE PIT STATUS- REMOVE FLUID \_\_\_\_\_ LINED \_\_\_\_\_  
after salt sect. \_\_\_\_\_ bbls. \_\_\_\_\_ when done \_\_\_\_\_ bbls.

RATHOLED AHEAD? Y \_\_\_\_\_ N \_\_\_\_\_ SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 3/8 @ 265 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 1700 B- 1724 ELEVATION \_\_\_\_\_

TD 4520 FORMATION Miss  
RAN PIPE @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ ALT II DONE \_\_\_\_\_  
SX \_\_\_\_\_ SX \_\_\_\_\_ Y \_\_\_\_\_ N \_\_\_\_\_

Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

1 Anhydrite Base @ 1720 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 800 Ft. W/ 80 SX

1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

3 Bottom Surface @ 290 Ft. W/ 40 SX

4 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling \_\_\_\_\_

TECHNICIAN A.L DATE 6-4-91

TYPE OF CEMENT 60/40 p02 6% gcl 1/4 #Fp5eal

STARTING TIME 2:00 (AM/PM) DATE 6-7-91

COMPLETION TIME 4:00 (AM/PM) DATE 6-7-91

CEMENT COMPANY Halliburton