

1090924

TO: STATE CORPORATION COMMISSION

5-21

API NUMBER 135-24,055 - 0000
C SW SW SEC. 24, T 20 S, R 25 W

CONSERVATION DIVISION - PLUGGING SECTION 660 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 4620 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

RECEIVED
KANSAS CORP COM

LEASE NAME COPELAND B WELL # 1-24

TECHNICIAN'S PLUGGING REPORT

COUNTY NESS

OPERATOR LICENSE # 5003

WELL TOTAL DEPTH 4520 146.90 FEET

OPERATOR: McCOY PETROLEUM CORP.

PRODUCTION CSG: SIZE " FEET

NAME AND 3017 N CYPRESS

SURFACE CASING: SIZE 8 5/8" FEET 454'

ADDRESS WICHITA, KS 67226

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A X

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR MALLARD JV INC LICENSE NUMBER 4958

ADDRESS P.O. BOX 1009 McPHERSON, KS 67460-1009

COMPANY TO PLUG AT: HOUR: 1:15 AM DAY: 21 MONTH: 5 YEAR: 1998

PLUGGING PROPOSAL RECEIVED FROM CAROL

(COMPANY NAME) MALLARD JV INC (PHONE) 316-241-4640

WERE:

1ST PLUG 50 SX AT 1690' 2ND PLUG 50 SX AT 720'

3RD PLUG 50 SX AT 480' 4TH PLUG 10 SX AT 40'

5th PLUG 15 SX IN RAT HOLE 10 SX IN MOUSE

PLUGGING PROPOSAL RECEIVED BY STEVE MIDDLETON

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART NONE X

OPERATIONS COMPLETED: HOUR: 3:AM DAY: 21 MONTH: 5 YEAR: 1998

ACTUAL PLUGGING REPORT LOAD HOLE WITH HEAVY MUD SPOT PLUGS THRU DRILL PIPE

1ST PLUG 50 SX AT 1690' 2ND PLUG 50 SX AT 720' 3RD PLUG 50 SX AT 480'

4TH PLUG 10 SX AT 40' 5TH PLUG 15 SX IN RAT HOLE 10 SX IN MOUSE HOLE

REMARKS: USED 60 40 6 & 1/4 POUND FLO SEAL BY ALLIED
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I DID NOT OBSERVE THIS PLUGGING.

SIGNED (TECHNICIAN) FORM CP-2/3

INVOICED
DATE 5-21-98
INV. NO. 50631
5-21

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-25-98

State of Kansas

135-24,055-6000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? YES No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date: April 24 1998
Month Day Year

Spot: _____ East
C SW SW Sec 24 Twp 20s Rng 25w West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N Cypress
City/State/Zip: Wichita, KS 67226
Contact Person: Corey N. Baker
Phone: (316)636-2737

660 feet from South / North line of Section
4620 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 4958
Name: Mallard JV Inc.

County: Ness
Lease Name: COPELAND "B" Well # 1-24
Field Name: Guzzlers Gulch South

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 660

Ground Surface Elevation: 2398 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 720'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200' +

Length of Conductor Pipe required: none

Projected Total Depth: 4500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well farm pond other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth _____

Bottom Hole Location _____

200' Alt. II Req.

Exp. 10/20/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Caco
SPUD DATE 5-13-98 INIT. _____
LENGTH SURFACE PLANNED 200 ft
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. _____ when done bbls. _____
RATHOLED AHEAD? Y N _____ SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 454 CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____
TD 4520 FORMATION M.S.S.
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____SX _____SX Y _____ N _____
_____Arbuckle Plug @ _____ Ft. W/ _____ SX
_____Hug./Council @ _____ Ft. W/ _____ SX
1 _____Anhydrite Base @ 1690 Ft. W/ 50 SX
2 _____1/2 Base Anyh. @ 720 Ft. W/ 50 SX
_____1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
3 _____Bottom Surface @ 480 Ft. W/ 50 SX
4 _____40' Plug @ 40 Ft. W/ 10 SX
WATER WELL _____SX (Irr. Well _____ Pond
ECHNICIAN SM DATE 5-15-98 Hauling _____
YPE OF CEMENT 60/40 69 1/4 F/6 50
TARTING TIME 1:15 (AM/PM) DATE 5-21-98
OMPLETION TIME 3:00 (AM/PM) DATE 5-21-98
EMENT COMPANY Allied