(If additional description is necessary, use BACK of this form.)

Remarks: Used 60/40 Pozmix 6% gel by Allied.

Val CaEnd, observe this plugging. 40

Signed Dusan Runk

FORM CP-2/3 Rev. 01-84

FORM C- EPECTIVE DATE: 3/4/90 NOTICE OF INTENTION  Nust be approved by the K.C.C. five (5)	N TO DRILL ALL RIANCS MIST DE TILL
Expected Spud Date3	C. N/2 Sec . 2 . Tup . 16. S, Rg . 26 X West
OPERATOR: License #30063.  Name:WESTSTAR RESOURCES, INC	3960 feet from South line of Section  (Note: Locate well on Section Plat Below)
City/State/Zip: .MANHATTAN .KS .66502	County: NESS Lease Name: WILLIAMSON Well #: 2 Field Name:
CONTRACTOR: License #:8241  Name: EMPHASIS OIL OPERATIONS	Is this a Prorated Field? yes .X. no Variable Target Formation(s): MISSISSIPPI Nearest lease or unit boundary:660.
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
.X Oil InjXinfield .X Mud Rotary Gas Storage Pool Ext Air Rotary	Depth to bottom of fresh water: 200
Gas Storage Pool Ext Air Rotary OMMO Disposal Wildcat Cable	Depth to bottom of usable water:1200
Seismic; # of Holes	Length of Surface Pipe Planned to be set:253
If OUND: old well information as follows:	Projected Total Depth:4511!
Operator:	Formation at Total Depth:Mississippi
Well Name:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location:	wellX. farm pond other  DWR Permit #:  Will Cores Be Taken?: yesX no
Exp. 8/27/90	If yes, proposed zone:
AFFIDAVIT	220' Alt. II Req.
X X X X X X X X X X X X X X X X X X X	Spud
0 2 6	4-2-90
	7 1353
<b>a</b>	7 20 64
	3 3
4 F 1 B 1 B 1 B 1 B 1 B 1 B 1 B 1 B 1 B 1	
FORMATION FORMATION SSS 6 ELEV SDATE SSS FT SS FT SSS FT SS FT SSS FT SS	
	LUG ERGY
TON 4/1  2 FORMATIO  22 S S 4 ELE  22 S 5 S 6 ELE  TIME & DATE  0 2065 F  0 1250 F  0 40-0 F  CIRCULATED W/	LL PLUG OMPANY  AN D CEMENT
	HOLL CO CIA F C
TER TACE P TORITE TING PLUG PLUG PLUG PLUG PLUG	MATER WE SEMENT CONTROL OF TYPE OF TYPE OF TYPE OF
PUSHER TOWATION TO 4532 FORMATION SURFACE PIPE \$\frac{30.54}{20.65}\$ ELE ANHYDRITE \$\frac{20.54}{20.65}\$ ELE  COMPLETION TIME \$ DATE  1st PLUG \$\frac{20.65}{20.65}\$ F  2nd PLUG \$\frac{40.55}{20.65}\$ F  4th PLUG \$\frac{40.55}{20.65}\$ F  RAT HOLE CIRCULATED \$\frac{40.55}{40.65}\$ F	MOUSE HOLE CIRCULATED W/ WATER WELL PLUGGED W/ CEMENT COMPANY COULDED TECHNICIAN D. 6. TYPE OF CEMENT 60/40.  1 1 2 20  1 2 2  1 2 2  1 2 2  1 3 2  1 4 - 7 90  1 5 5 6  1 5 5 6  1 5 5 6  1 5 5 6  1 5 5 6  1 5 5 6  1 5 5 6  1 5 5 6  1 6 7 6  1 7 7 90  1 7 7 90  1 7 7 90  1 7 7 90  1 7 7 90  1 7 7 90
Zeronia de la companya de la company	
1650 11	d date: Agent:
1320 990	REMEMBER TO:
560 330 File Drill Pit A	oplication (form CDP-1) with Intent to Drill; Form ACO-1 within 120 days of spud date;
SARARA SARARA - file acreage atti	ribution plat according to field proration orders; te district office 48 hours prior to workover or re-entry;
- Submit plugging	report (CP-4) after plugging is completed;  oproval before disposing or injecting salt water.