

API NUMBER 15-135-22371-0000

LEASE NAME Williamson C

WELL NUMBER #1

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

1600 Ft. from S Section Line

2320 Ft. from W Section Line

SEC. 2 TWP. 16s RGE. 26 (E) or (W)

COUNTY Ness

Date Well Completed April 29 1983

Plugging Commenced 6-22-88

Plugging Completed 6-22-88

LEASE OPERATOR Donald C Slawson

ADDRESS Wichita KANSAS

PHONE 316 263 3201 OPERATORS LICENSE NO. 5181

Character of Well D/I

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 6-22-88 (date)

by Steve Durant (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? \_\_\_\_\_

Producing Formation MISS Depth to Top 4516 Bottom 4528

Show depth and thickness of all water, oil and gas formations.

RECEIVED  
 STATE CORPORATION COMMISSION  
 7-15-88  
 JUL 15 1988

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled
<u>MISS</u>	<u>oil</u>	<u>4516</u>	<u>4524</u>	<u>8 5/8</u>	<u>304</u>	<u>NONE</u>
				<u>4 1/2</u>	<u>4579</u>	<u>NONE</u>

CONSERVATION DIVISION  
 Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
SAND back to soft above perf 4.5x of cement on top of sand  
perforate + cement with 125 sx 60/40 pas 670 gal down 4 1/2 casing STP 50"  
Cement with 150 sx 60/40 pas 670 gal down back side STP 300"

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor PLAINS INC License No. 4072

Address Ness City KANSAS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Donald C Slawson

STATE OF KANSAS COUNTY OF Ness, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

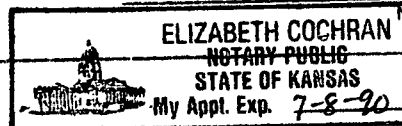
(Signature) [Signature]

(Address) Ness City KANSAS

SUBSCRIBED AND SWORN TO before me this 14<sup>th</sup> day of July, 19 88

Elizabeth Cochran  
 Notary Public

My Commission Expires: \_\_\_\_\_

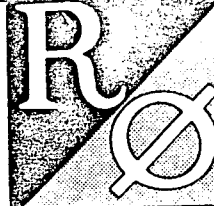


15:135-22371-000



# Laterolog

## Gamma Ray Neutron



FILE NO.	COMPANY <u>DONALD C. SLAWSON</u>		
API NO.	WELL <u>WILLIAMSON "C" NO. 1</u>		
<i>marked w/wen</i>	FIELD <u>WILDCAT</u>		
	COUNTY <u>NESS</u>	STATE <u>KANSAS</u>	
	LOCATION: <u>SE-NE-SW</u>		Other Services <u>CALIPER</u>
	SEC <u>2</u>	TWP <u>16S</u>	RGE <u>26W</u>

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>2585</u>	Elev. <u>2591</u>
Log Measured from <u>KELLY BUSHING</u>	<u>6</u> Ft. Above Permanent Datum	DF <u>2588</u>
Drilling Measured from <u>KELLY BUSHING</u>		GL <u>2585</u>

Date	<u>3-21-83</u>		
Run No.	<u>ONE</u>		
Service Order	<u>84028</u>		
Depth—Driller	<u>4600</u>		
Depth—Logger	<u>4601</u>		
Bottom Logged Interval	<u>4600</u>		
Top Logged Interval	<u>302</u>		
Casing—Driller	<u>8-5/8 @ 304</u>	@	@
Casing—Logger	<u>302</u>		
Bit Size	<u>7-7/8"</u>		
Type Fluid in Hole	<u>CHEMICAL</u>		
Density and Viscosity	<u>8.9</u>	<u>37</u>	
pH and Fluid Loss	<u>8.5</u>	<u>9.0 cc</u>	cc
Source of Sample	<u>FLOWLINE</u>		
Rm @ Meas. Temp.	<u>.817 @ 50°F</u>	@ °F	@ °F
Rmf @ Meas. Temp.	<u>.613 @ 50°F</u>	@ °F	@ °F
Rmc @ Meas. Temp.	<u>1.02 @ 50°F</u>	@ °F	@ °F
Source of Rmf and Rmc	<u>MEAS</u>		
Rm @ BHT	<u>.340 @ 120°F</u>	@ °F	@ °F
Time Since Circ.	<u>3 HRS.</u>		
Max Rec. Temp. Deg. F	<u>120</u>	°F	°F
Equip No. and Location	<u>6455</u>	<u>GR</u>	
Recorded By	<u>STEVE THOMPSON</u>		
Witnessed By	<u>R. S. ROBB</u>		

FOLD HERE

26 1983

C #1

26w

SECTION \_\_\_\_\_

as

VATION 2591 K.B.

CO. Rig # 5

Serv. \_\_\_\_\_

MATION \_\_\_\_\_

MISS \_\_\_\_\_

4548

RKS \_\_\_\_\_

Did circ. \_\_\_\_\_

2' perf \_\_\_\_\_

used \_\_\_\_\_

tanks used \_\_\_\_\_

88 WT \_\_\_\_\_

Done By Halliburton

Initial Potential (Date) \_\_\_\_\_ (BOPD/MMCFPD) \_\_\_\_\_ (% Water) \_\_\_\_\_

app. 2000' 2 1/2" PVC lead line