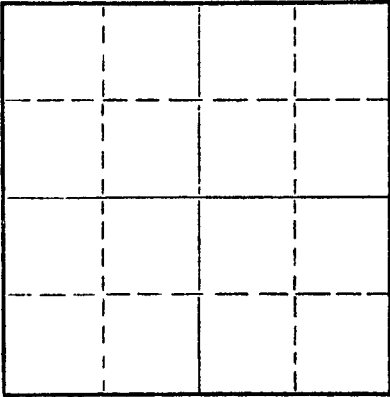


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Ness County. Sec. 1 Twp. 16 Rge. 26W (E) (W)  
Location as "NE/CNW/SW" or footage from lines C NE SW  
Lease Owner Chief Drilling Co., Inc.  
Lease Name Mehl Well No. 1  
Office Address 905 Century Plaza, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed 6/5/72 19  
Application for plugging filed 6/4/72 19  
Application for plugging approved 6/4/72 19  
Plugging commenced 6/5/72 19  
Plugging completed 6/5/72 19  
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Hays, Kansas  
Producing formation Depth to top Bottom Total Depth of Well 4512' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	260'	8 5/8"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged through drill pipe @ 900' w/70 sacks cement  
Plugged through drill pipe @ 240' w/20 sacks cement  
Plugged through drill pipe @ 40' w/10 sacks cement

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 8 1972  
6-8-72  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Chief Drilling Co., Inc.  
Address Suite 905 Century Plaza, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Jim Robinson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jim Robinson  
Suite 905 Century Plaza, Wichita, Kans.  
(Address)

VIRGINIA S. FABIAN  
NOTARY  
SUBSCRIBED AND SWORN to before me this 7th day of June, 1972  
My commission expires August 5, 1975

Virginia S. Fabian  
Notary Public.

**CHIEF DRILLING CO., Inc.** 15-135-20622-0000  
*Drilling Contractors - Oil Producers*

SUITE 905 CENTURY PLAZA  
WICHITA, KANSAS 67202

V. RICHARD HOOVER  
PRESIDENT

(316) 262-3791

July 20, 1972

State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217

RE: #1 Mehl  
C NE SW Sec. 1-16-26W  
Ness County, Kansas

Gentlemen:

Enclosed please find a copy of the Driller's Log on the above captioned well.

The original was sent to you June 9, 1972.

Sincerely,

Chief Drilling Co., Inc.

*Virginia Fabian*

Virginia Fabian, Production

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 21 1972  
CONSERVATION DIVISION  
Wichita, Kansas

Operator **Chief Drilling Co., Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Mehl** Dry Hole

S 1 T 16 R 26 W<sup>E</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4032 - 4056' 140' zone Open 1 Hr. Rec. 5' oil; 135' muddy water w/few specks oil IBHP: 1310# - 30" FBHP: 1285# - 30" FP: 35 - 104#	4032	4056	Anhydrite Base Anhy Heebner Toronto Lansing Stark Shale Base K.C. Pawnee	1980 2017 3835 3854 3876 4122 4185 4318
DST #2 4058 - 4120' 160 & 180' zones Open 1 Hr. Rec. 8' mud IBHP: 1365# - 30" FBHP: 1330# - 30" FP: 40 - 50#	4058	4120	Ft. Scott Cherokee Mississippi R.T.D.	4388 4416 4496 4512
DST #3 4118 - 4151' 200' zone Open 1 Hr. Rec. 130' muddy water IBHP: 1077# - 30" FBHP: 1060# - 30" FP: 35 - 105#	4118	4151		
DST #4 4148 - 4207' 220' zone Open 1 Hr. Rec. 180' oil spotted mud IBHP: 1028# - 30" FBHP: 695# - 30" FP: 50 - 115#	4148	4207		
DST #5 4236 - 4299' Open 1 Hr. Rec. 6' mud All pressures 0	4236	4299		
DST #6 4497 - 4512' Open 1 Hr. Rec. 15' oil specked mud IBHP: 1260# - 30" FBHP: 1097# - 30" FP: 26 - 39#	4497	4512		

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 21 1972  
 CONSERVATION DIVISION  
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Jim Robinson</i>
	Signature
	Office Manager
	Title
	June 9, 1972
	Date

**KANSAS DRILLERS LOG**

API No. 15

135  
Ness  
County

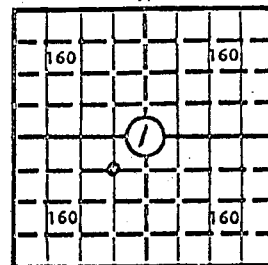
20677-5050  
Number

S. 1 T. 16 R. 26<sup>W</sup><sub>W</sub>

Loc. C NE SW

County Ness

640 Acres  
N



Locate well correctly

Elev.: Gr. 2575

DF 2577 KB 2580

Operator

Chief Drilling Co., Inc.

Address

Suite 905 Century Plaza, Wichita, Kansas 67202

Well No.

Lease Name

1

Mehl

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Company Tools

Geologist

Don Strong

Spud Date

5/24/72

Total Depth

4512'

P.B.T.D.

Date Completed

6/5/72

Oil Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8"	28	260'	common	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3930 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.