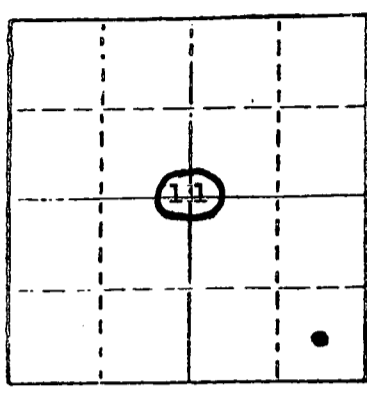


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Ness County, Sec. 11 Twp. 20S Rge. 25 W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C/SE SE Sec. 11 (660' FSL & 660' FEL)  
Lease Owner Gulf Oil Corporation  
Lease Name Schweitzer Well No. 1  
Office Address P.O. Box 12116, Okla. City, OK 73157  
Character of Well (Completed as Oil, Gas or Dry Hole)  
OIL



Locate well correctly on above  
Section Plat

Date Well completed June 26, 19 68  
Application for plugging filed October 18 19 82  
Application for plugging approved October 29 19 82  
Plugging commenced January 10 19 83  
Plugging completed January 10 19 83  
Reason for abandonment of well or producing formation  
numerous csg problems; uneconomical to repair  
If a producing well is abandoned, date of last production  
4 BOPD and 100 BWPD on January 28th 19 82  
Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Steve Durant  
Producing formation Mississippi Depth to top 4452 Bottom 4462 Total Depth of Well 4462  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	oil	4452	4462	8-5/8"	285	None
				4-1/2"	4452	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

01-10-83: MIRU Hembree WS Unit. RIH w/2-3/8" tbg to 3750'. MIRU Howco. Spot 25 sxs 50:50 Pozmix w/100# hulls from 3720-3458'. Spot 34 bbls 9 ppg mud from 3458-1400'. Spot 125 sxs 50:50 Pozmix w/300# hulls from 1400-150'. No circ throughout job. Tie onto Braden head. Pmp 150 sxs 50:50 Pozmix @ 700 psi. POH w/tbg. Pmp 50 sxs 50:50 Pozmix dn 4-1/2" csg. WOC. RIH w/SLM to 379'. RIH with 2-3/8" tbg to 379'. Circ 40 sxs 50:50 Pozmix w/2% CaCl to surf. POH w/tbg. Cut off csg 5' below GL. Capped & ID'd well. State man on location was Steve Durant. Well P&A'd 01-10-83.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Hembree Well Service, Inc. LICENSE #6907

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.  
Dorretta Moore (employee of ~~operator~~ operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dorretta Moore  
(same as Operator above)  
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of February, 1983.

My commission expires 01-31-87

Patricia A. W. Wonderly  
PATRICIA A. WONDERLY Notary Public.  
COMMISSION

FEB 11 1983  
2-11-83  
CONSERVATION DIVISION  
Wichita, Kansas

MCWILLIAMS & STEINCAMP  
PETROLEUM GEOLOGISTS

P. O. Box 355  
GREAT BEND, KANSAS

February 12, 1968

RECEIVED  
STATE CORPORATION COMMISSION

OCT 22 1982

CONSERVATION DIVISION  
Wichita Kansas

United States Hydrocarbon Company  
#1 Schweitzer  
C/SE SE  
Section 11-20S-25W  
Ness County, Kansas

Elevation: 2408' RB  
2403' GL

8-5/8" surface casing set and cemented at 284.17' with 170 sacks of common cement and 2% gel.

Top Heebner	3778'	(-1370')	
Top Lansing	3823'	(-1415')	
	3867'-3871'		Limestone gray, oolitic, chalky, no show of oil.
	3880'-3885'		Limestone cream, fine crystalline, oolitic, chalky, no show of oil.
	3949'-3970'		Limestone white, fine crystalline, chalky, vuggy porosity, no show of oil.
Top Fort Scott	4338'	(-1930')	
	4350'-4356'		Limestone cream, fine crystalline, spotted vuggy porosity, spotted light stain, no odor.

DRILL STEM TEST #1

Packer set at 4334'. Total depth 4370'; tool open one hour, weak blow for 35 minutes. Recovered 25' slightly oil cut mud. IBHP 717 lbs. in 30 minutes. IFP 72 lbs. FFP 93 lbs. FBHP 145 lbs. in 30 minutes.

Top Mississippi	4432'	(-2024')	
	4432'-4440'		Limestone gray, dense, no porosity, no show of oil.
	4442'-4445'		Dolomite cream, fine crystalline, shaly, light spotted stain, no odor.

DRILL STEM TEST #2

Packer set at 4428'. Total depth 4445'; tool open 1 hour, weak blow for 5 minutes. Recovered 5' mud, no show of oil. IBHP 52 lbs. in 30 minutes. IFP 41 lbs. FFP 52 lbs. FBHP 52 lbs. in 30 minutes.