

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
08-05-2002
KCC ORIGINAL

Operator: License # 32821
Name: TRI-EX Petroleum, L.P.
Address: 6051 N. Brookline, Suite 111B
City/State/Zip: Oklahoma City, OK, 73112
Purchaser: _____
Operator Contact Person: Gary E. Wurdeman
Phone: (405) 767-0785
Contractor: Name: Pickrell Drlg Co.
License: 5123
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/18/02 06/28/02 6-30-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22710-0000
County: Barber
N/2 - N/2 - NE - SW Sec. 32 Twp. 30 S. R. 11 East West
2572 feet from (S) N (circle one) Line of Section
1900 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ralph Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1796 Kelly Bushing: 1801
Total Depth: 4940 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 EH B.G. 02.
(Data must be collected from the Reserve Pit)
Chloride content fresh mud ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Engineer Date: 8/1/02
Subscribed and sworn to before me this 8 day of 1

Notary Public: [Signature]
Date Commission Expires: 6/26/06

NOTARY SEAL
STEVEN M. DILLEY
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 02010974 Expires 6/26/06

KCC Office Use ONLY
1/10 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: TRI-EX Petroleum, L.P. Lease Name: Ralph Well #: 1
 Sec. 32 Twp. 30 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gr/DIL
 Gr/D/N/Pe
 Gr/Sonic

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached sheet

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24.00	281'	60/40 Poz	300	2 % gel, 3 % CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		50/50 Pozmix	175	D&A- 50 sxs @4871', 50 sxs @ 800', 40 sxs @ 300'
				10 sxs @ 40', 15 sxs rathole, 10 sxs mousehole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

15-007-22710-00-00 ORIGINAL

TRI-EX Petroleum, LP

Ralph 1

2572 FSL & 1900 FWL, Sec. 32-T30S-R11W
Barber County, Kansas

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100 6 2 1963
KCC WICHITA

e log formation tops (KB elevation 1801)

	<u>TOPS</u>	<u>SUBSEA</u>
Chase/Herington	1998	-197
Wabaunsee Ls	2830	-1029
Lecompton	3522	-1721
Elgin Sand Zone	3594	-1793
Heebner Shale	3705	-1904
Douglas Shale	3728	-1927
Swope Ls	4262	-2461
Hertha Ls	4303	-2502
Marmaton	4368	-2567
Miss. Chert	4443	-2642
Kinderhook Shale	4499	-2698
Viola	4695	-2894
Simpson Shale	4777	-2976
Arbuckle Dolomite	4872	-3071
LTD	4940	-3139

DST 1, 3545-3601, (Elgin); IFP/30"= 26-24 psi (wk blow), ISIP/60"= 64 psi, FFP/30"= 26-24 psi (no blow), FSIP/60"= 36 psi, Rec: 5' Mud.

DST #2, 4428-4470', (Miss). IFP/30"= 31-32 psi (wk blow), ISIP/60"= 53psi, FFP/15"= 32-33 psi (wk blow), FSIP/30"= 37 psi, Rec: 5' Mud.

DST #3, 4695'-4724', (Viola). IFP/10"= 28-30 psi (no blow-flush tool- no blow), ISIP/5"= 36 psi, FFP/15"= 34-34 psi (no blow), FSIP/15"= 48 psi, Rec: 5' Mud. Temp = 122°F.

ALLIED GEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

15-007-22710-00-00

 * ORIGINAL *

Invoice Number: 087453

Invoice Date: 06/27/02

Sold Tri-EX Petroleum, L. P.
 To: 6051 N. Brookline
 Suite #111B
 Oklahoma City, OK
 73112

SURFACE PIPE

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 JUN 05 2002
 KCC WICHITA

Cust I.D.: Tri X
 P.O. Number...: Ralph #1
 B.O. Date....: 06/27/02
 Due Date : 07/27/02
 Terms : Net 30

Item I.D./Description	Quantity	Unit	Price	Net	TX
Common	220.00	SKS	6.6500	1463.00	E
ozmix	80.00	SKS	3.5500	284.00	E
el	3.00	SKS	10.0000	30.00	E
hloride	10.00	SKS	30.0000	300.00	E
handling	313.00	SKS	1.1000	344.30	E
ileage (10)	10.00	MILE	12.5200	125.20	E
313 sks @\$.04 per sk per mi					
urface	1.00	JOB	520.0000	520.00	E
ileage pmp trk	10.00	MILE	3.0000	30.00	E
NP	1.00	EACH	45.0000	45.00	E
affle Plate	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 477.98
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3186.50
 Tax..... 0.00
 Payments: 0.00
 Total.... 3186.50

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 JUL 01 2002
 BY: _____

20-0
172-109
Pay
2708.52
GM

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

ORIGINAL

15-007-22710-00-00

INVOICE

Invoice Number: 087548

Invoice Date: 06/30/02

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153 05 2002

KCC WICHITA

P3A

Sold Tri-EX Petroleum, L.P.
To: 6051 N. Brookline

Cust. I.D. : Tri X
P.O. Number : Ralph #1
P.O. Date : 06/30/02

		Price			
Common	105.00	SKS	6.6500	698.25	E
ozmix	70.00	SKS	3.5500	248.50	E
el	9.00	SKS	10.0000	90.00	E
loSeal	44.00	LBS	1.4000	61.60	E
handling	186.00	SKS	1.1000	204.60	E
bleage min. chg.	1.00	MILE	100.0000	100.00	E
etary Plug	1.00	JOB	1130.0000	1130.00	E
bleage pmp trk	10.00	MILE	3.0000	30.00	E

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
Account CURRENT take Discount of \$ 256.30
ONLY if paid within 30 days from Invoice Date

Subtotal: 2562.95
Tax..... 0.00
Payments: 0.00
Total.... 2562.95

50-0
178-125

pay #2306.65
Gm