

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Midco Exploration, Inc.

API NO. 15-007-21,346-00-00

ADDRESS 411 Farmers & Bankers Bldg.

COUNTY Barber

Wichita, Kansas 67202

FIELD RECEIVED STATE CORPORATION COMMISSION 02-10-1982 FEB 10 1982

**CONTACT PERSON Harvey Gough

PROD. FORMATION _____

PHONE 262-1146

LEASE Chain

PURCHASER _____

WELL NO. 1 CONSERVATION DIVISION Wichita, Kansas

ADDRESS _____

WELL LOCATION C SW SW

DRILLING Graves Drilling Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 910 Union Center

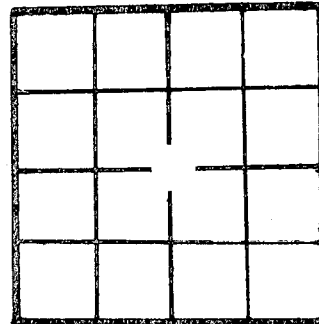
the SW/4 SEC. 32 TWP. 30S RGE. 11W

Wichita, Kansas

PLUGGING Graves Drilling Co., Inc.

CONTRACTOR _____

ADDRESS 910 Union Center



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 4456' PBTD _____

SPUD DATE 1-13-82 DATE COMPLETED 1-22-82

ELEV: GR 1782 DF 1790 KB 1793

DRILLED WITH (~~CAKXX~~) (ROTARY) (~~KKK~~) TOOLS (New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8-5/8"	23#	289'	common cement	230	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbis. MCF % bbis. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Neogene Depth 110'

Estimated height of cement behind Surface Pipe to surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand and red bed	0	289		
Red bed	289	576		
Red bed & shale	576	1230		
Shale	1230	1832		
Shale & lime	1832	4456		
Rotary Total Depth		4456		

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (~~FOR~~) (OF) Midco Exploration, Inc.

OPERATOR OF THE Chain LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harvey Gough

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF January 19 82

Betty Brandt
Betty Brandt NOTARY PUBLIC

MY COMMISSION EXPIRES: May 9, 1982