

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, Ks 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Bill Klaver
Phone 721-4051

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
9-2-87 9-12-87 9-12-87
Spud Date Date Reached TD Completion Date
4540' none
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 481 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebits, President
Title Date 9-14-87

Subscribed and sworn to before me this 14th day of September 1987

Notary Public Katherine J. Rule
Katherine J. Rule

Date Commission Expires 6-29-88



API NO. 15-135-23,162-000

County Ness

C SE SE Sec. 17 Twp. 20S Rge. 25 East X West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

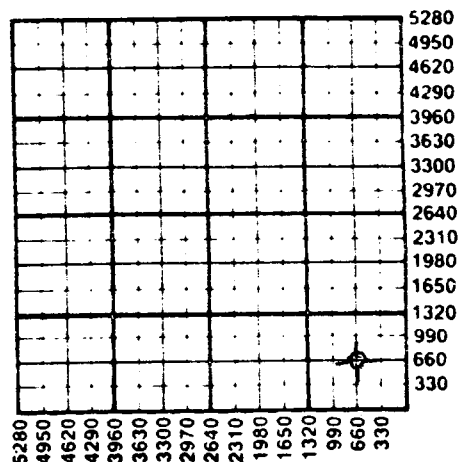
Lease Name Kasch Trust Well # 1-A

Field Name Wildcat

Producing Formation None

Elevation: Ground 2466 KB 2471

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec 17 Twp 20 Rge 25 East X West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY			
F	☒	Letter of Confidentiality Attached	
C	☒	Wireline Log Received	
C	☐	Drillers Time Log Received	
Distribution			
☒	KCC	☐	SWD/Rep
☒	KGS	☐	Plug
		☐	NGPA
		☐	Other
(Specify)			
29-87			

Form ACO-1 (7-84)

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name..... Kasch Trust Well #..... 1-A

Sec..... 17 Twp..... 20S Rge..... 25 ☐ East
☒ West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1 4468'-4490', 30"-30"-30"-30", blow died 10"
Rec. 3' HOCM, IFP 21#-21#, FFP 21#-32#, ISIP 356#,
FSIP 108#.

DST #2 4470'-4500', 30"-30"-30"-30", wk blow died,
Rec. 5' SOCM, IFP 32#-32#, FFP 32#-43#, ISIP 411#,
FSIP 302#.

DST #3 4495'-4506', 30"-30"-30"-30", wk blow died,
rec. 5' OCM, IFP 32#-32#, FFP 32#-32#, ISIP 1098#,
FSIP 1044#.

DST #4 4502'-4516', 30"-45"-30"-30", Rec. 60' thin
drlg mud, IFP 21#-21#, FFP 32#-32#, ISIP 1269#,
FSIP 1173#.

Anhydrite	1708(+763)
Heebner	3831(-1360)
Lansing	3872(-1401)
Stark	4139(-1668)
B/Kansas City	4235(-1764)
Pawnee	4342(-1871)
Fort Scott	4399(-1928)
Cherokee	4420(-1949)
Mississippi	4487(-2016)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	481' KB	60/40poz	240	2%gel 3%cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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.....			
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.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled