

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person D.C. Marchant/M. Starr
Phone 316-265-6296

Contractor: License # 8430
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone Same

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10-23-85 10-30-85 10-30-85
Spud Date Date Reached TD Completion Date

4515
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 294 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from surface... feet depth to 294... w/.185 SX cmt

API NO. 15-135-22,940-(0000)

County Ness
150 East of
C SW SW Sec. 17 Twp. 20 Rge. 25W East West

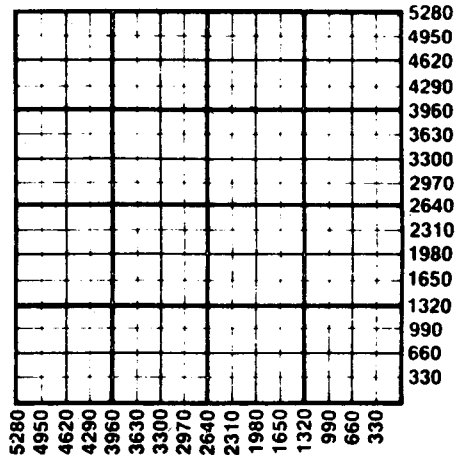
660 Ft North from Southeast Corner of Section
4470 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Beck Well # 1

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2459 KB 2466
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

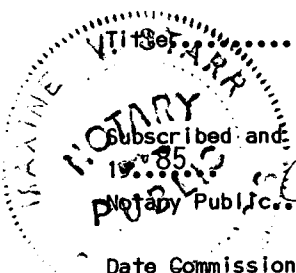
Other (explain)...
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.C. Marchant
President Date 12-30-85



Subscribed and sworn to before me this 30th day of December, 1985.
Notary Public D. Darrin Starr
Date Commission Expires 10-1-89

RECEIVED
STATE CORPORATION COMMISSION

JAN 13 1986
1-13-86
CONSERVATION DIVISION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 17 Twp. 20 Rge. 25W

X

SIDE TWO

Operator Name **FOXFIRE EXPLORATION, INC.** Lease Name **BECK** Well # **1**

Sec. **17** Twp. **20S** Rge. **25** East West County **Ness**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4465-4497 30-30-30-30 1st op wk blo died 20 min. 2nd op no blo, flushed tool, no help. Rec. 60' gas in pipe, 15' mud w/ trace of oil. IF 43-43 FF 43-43 ISI 318# FSI 217#

Name	Top	Bottom
Shale	-0-	295
Sand & Shale	295	1696
Anhydrite	1696	1737
Shale	1737	1820
Sand & Shale	1820	2440
Shale	2440	2677
Shale & Lime	2677	4515 RTD

Elevation: RB 2466 Gr 2459

Anhydrite 1696 (+ 770)
 B/Anhydrite 1737 (+ 729)
 Heebner 3724 (-1358)
 Toronto 3843 (-1377)
 Lansing 3868 (-1402)
 Stark 4139 (-1673)
 Base Kansas City 4227 (-1761)
 Marmaton 4255 (-1789)
 Pawnee 4325 (-1859)
 Ft. Scott 4393 (-1927)
 Cher. Lm 4418 (-1952)
 B/Cher. Lm 4471 (-2005)

Miss 4492 (-2026)
 Miss Dol 4495 (-2029)
 RTD 4515 (-2049)

D & A

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	294	60/40poz	185	2% qe 1, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled