

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,888 - ~~0000~~ **ORIGINAL**

County Ness

C - NW - NW -      Sec. 10 Twp. 20S Rge. 25W XX W

660 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Beck Well # 1-10

Field Name Unnamed

Producing Formation N/A

Elevation: Ground 2415' KB 2420'

Total Depth 4532' PBSD

Amount of Surface Pipe Set and Cemented at 529' @ 530' KB Feet

Multiple Stage Cementing Collar Used?      Yes XX No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan 3-13-96  
(Data must be collected from the Reserve Pit) KC

Chloride content      ppm Fluid volume      bbls

Dewatering method used     

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

Operator: License # 31514

Name: Thoroughbred Associates

Address 10 Colonial Court

City/State/Zip Wichita, Kansas 67207

Purchaser: N/A

Operator Contact Person: Robert C. Patton

Phone ( 316 ) 685-1512

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Robert C. Patton

Designate Type of Completion  
XX New Well      Re-Entry      Workover

     Oil      SWD      S1OW      Temp. Abd.  
     Gas      ENHR      SIGW  
XX Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBSD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

6-13-95 6-20-95 6-21-95  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert C. Patton*

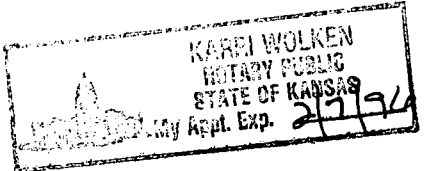
Title Robert C. Patton, Managing Partner Date Aug. 7, 1995

Subscribed and sworn to before me this 7th day of August,  
19 95.

Notary Public *Karri Wolken*  
Karri Wolken

Date Commission Expires February 7, 1996

**K.C.C. OFFICE USE ONLY**  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
  
Distribution  
 KCC      SWD/Rep      NGPA  
 KGS      Plug      Other  
(Specify)



**SIDE TWO**

Operator Name Thoroughbred Associates Lease Name Beck Well # 1-10

Sec. 10 Twp. 20S Rge. 25W  East  West  
 County Ness

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  List All E.Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;"><b>Formation (Top), Depth and Datums</b></td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1682</td> <td>+ 738</td> </tr> <tr> <td>Heebner</td> <td>3796</td> <td>-1376</td> </tr> <tr> <td>Hush Puckney</td> <td>4144</td> <td>-1724</td> </tr> <tr> <td>Ft. Scott</td> <td>4361</td> <td>-1941</td> </tr> <tr> <td>Cherokee</td> <td>4386</td> <td>-1966</td> </tr> <tr> <td>Mississippian</td> <td>4458</td> <td>-2038</td> </tr> <tr> <td>Miss. Dolomite</td> <td>4466</td> <td>-2046</td> </tr> <tr> <td>LTD</td> <td>4533</td> <td>-2113</td> </tr> </table>	<input checked="" type="checkbox"/> Log	<b>Formation (Top), Depth and Datums</b>	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1682	+ 738	Heebner	3796	-1376	Hush Puckney	4144	-1724	Ft. Scott	4361	-1941	Cherokee	4386	-1966	Mississippian	4458	-2038	Miss. Dolomite	4466	-2046	LTD	4533	-2113
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	28#	530'	60/40 poxmix	275	2% gel, 3% CC

RECEIVED  
STATE CORPORATION COMMISSION

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

SEP 17 1995

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Attachment to ACO-1

Lease Name: Beck #1-10  
Location: C NW NW, Sec. 10-T20S-R25W  
Ness County, Kansas  
Operator: Thoroughbred Associates

ORIGINAL

API# 15-135-23888

DRILL STEM TEST INFORMATION:

DST #1 4435-4467 (Miss) 30-45-30-30. Rec. 15' cgo, 37 gravity;  
60' hocm, 35% oil, 65% mud. FP 40-56/73-75#. SIP 980-876#.  
HP 2211-2186#.

DST #2 4463-4472 (Miss) 45-60-45-60. Rec. 60' gip; 50' co; 60' slocm,  
10% oil, 90% mud, no water. FP 26-33/33-54#. SIP 842-721#.  
HP 2122-2100#.

DST #3 4480-4500 (Miss) 30-60-60-60. Rec. 280' total fluid, 110' wcm,  
15% water; 180' mw, 60% water. FP 38-56/122-138#. SIP 1240-1300#.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 1 2 1995

STATE CORPORATION COMMISSION  
NASSAU ST. KANSAS

# ALLIED CEMENTING CO., INC.

1684

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

ORIGINAL

DATE <u>6-20-95</u>	SEC. <u>10</u>	TWP. <u>20</u>	RANGE <u>25</u>	CALLED OUT <u>9:15 AM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>1:25 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Beck</u>	WELL# <u>1-10</u>	LOCATION <u>Loid 8S-1W</u>	COUNTY <u>Neosho</u>		STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR McKiell

TYPE OF JOB P Plug

HOLE SIZE 7 7/8" T.D. 4532

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1730

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 205 60/4067 @ 4 F/c

COMMON	<u>123</u>	@	<u>6.10</u>	<u>750.30</u>
POZMIX	<u>82</u>	@	<u>3.15</u>	<u>258.30</u>
GEL	<u>11</u>	@	<u>9.50</u>	<u>104.50</u>
CHLORIDE		@		
<u>F10 Seal 52"</u>		@	<u>1.15</u>	<u>59.80</u>
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>1.05</u>	<u>215.25</u>
MILEAGE	<u>16</u>			<u>131.20</u>

TOTAL \$1519.35

EQUIPMENT

PUMP TRUCK CEMENTER Mike Main

# 227 HELPER Bob

BULK TRUCK

# 199 DRIVER Bill

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

1st Plug at 1730' w/ 50SKs

2nd Plug at 850' w/ 80SKs

3rd Plug at 560' w/ 50SKs

4th Plug at 40' w/ 10SKs

Thank you

Allied Cementing

Mike, Bob, Bill

SERVICE

DEPTH OF JOB	<u>1730'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>2.35</u>	<u>37.60</u>
PLUG	<u>750' Dry Hole</u>	@	<u>23.00</u>	<u>23.00</u>
		@		
		@		

TOTAL \$1505.60

CHARGE TO: Throughbred Associates

STREET 10 Colonial Court

CITY Wichita STATE Ks ZIP 67207

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL \_\_\_\_\_

TAX 0

TOTAL CHARGE \$2024.95

DISCOUNT \$404.99 IF PAID IN 30 DAYS

Net \$1619.96

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 12 1995

# ALLIED CEMENTING CO., INC.

1675

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Ass City

DATE <u>6-13-95</u>	SEC. <u>10</u>	TWP. <u>20</u>	RANGE <u>25</u>	CALLED OUT <u>11:30AM</u>	ON LOCATION <u>2:30PM</u>	JOB START <u>6:20PM</u>	JOB FINISH <u>7:45PM</u>
LEASE <u>Beck</u>	WELL# <u>1-10</u>	LOCATION <u>land 85-1w</u>	COUNTY <u>Neos</u>	STATE <u>KS</u>			

OLD OR (NEW) (Circle one)

CONTRACTOR Perrell

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 535'

CASING SIZE 8 3/8" 28" DEPTH 533'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 275 60/40 223

COMMON	<u>165</u>	@	<u>6.10</u>	<u>1006.50</u>
POZMIX	<u>110</u>	@	<u>3.15</u>	<u>346.50</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>8</u>	@	<u>28.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
		@		
		@		

HANDLING	<u>275</u>	@	<u>1.05</u>	<u>288.75</u>
MILEAGE	<u>16</u>			<u>176.00</u>

TOTAL # 2089.25

EQUIPMENT

PUMP TRUCK CEMENTER Mike

# 224 HELPER Bob

BULK TRUCK

# 199 DRIVER Bill

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 13 to 5 3/8 used 28" casing. Beck  
line with rig. Mtd 275 SK 60/40 223  
Depth 533' from H.C. Cement  
Deel Culate  
-Thank you  
Allied Cementing  
Mike, Bob, Bill

SERVICE

DEPTH OF JOB	<u>533'</u>			
PUMP TRUCK CHARGE 0-300'				<u>445.00</u>
EXTRA FOOTAGE <u>233'</u>	@	<u>.41</u>		<u>95.53</u>
MILEAGE <u>16</u>	@	<u>2.35</u>		<u>37.60</u>
PLUG <u>Twip</u>	@	<u>45.00</u>		<u>45.00</u>
	@			
	@			

TOTAL # 623.13

Thoroughbred Associates

CHARGE TO: Thoroughbred Associates

STREET 10 Colonial Court

CITY Wichita STATE Ks. ZIP 67207

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

STATE \_\_\_\_\_

RECEIVED \_\_\_\_\_

CORPORATION COMMISSION

\_\_\_\_\_ @ \_\_\_\_\_

SEP 12 1995

TOTAL \_\_\_\_\_

TAX -0-

TOTAL CHARGE # 2712.38

DISCOUNT # 542.48 IF PAID IN 30 DAYS

Net \$ 2169.90

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]