

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-21607-00-00  
Spot: NWNESESE Sec/Twnshp/Rge: 36-17S-11W  
1040 feet from S Section Line, 390 feet from E Section Line  
Lease Name: PATZNER A Well #: 12  
County: BARTON Total Vertical Depth: 3450 feet

Operator License No.: 8653  
Op Name: PETROLEUM TECHNOLOGIES, INC.  
Address: 801 W 47TH ST STE 412  
KANSAS CITY, MO 64112

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2888		
DVT		816		375 SX
PROD	5.5	3442		200 SX
SURF	8.625	246		225 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/16/2013 8:00 AM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: RICHARD D. SINGLETON Company: PETROLEUM TECH Phone: (913) 638-6398

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement w/7 sx gel.  
DV Tool Set at 816' cemented with 375 sacks cement. Circulated to surface.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 07/16/2013 3:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Tied to casing. Pressured up to 1200 psi w/2 bbl fluid. Would not take fluid. Called for tubing to run in well.  
Ran tubing to 3240' and pumped 7 sx gel followed by 75 sx cement.  
Pulled tubing to 1400' and pumped 70 sx cement.  
Pulled tubing to 700'. Circulated cement to surface with 90 sx cement.  
Pulled tubing. Tied to casing and pressured to 250 psi. Topped off with 5 sx cement.

GPS: 38.52472 -098.48168

Perfs:

Top	Bot	Thru	Comments
3237	3243		

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 02 2013

CONSERVATION DIVISION  
WICHITA, KS

Remarks: COPELAND ACID AND CEMENTING

Plugged through: ESG TBG

District: 04

Signed Bruce Rodie  
8/22/13 (TECHNICIAN)

CM

AUG 29 2013