

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-185-21,814 0000

ADDRESS 3751 E. Douglas COUNTY Stafford

Wichita, Kansas 67218 FIELD Cleveland South

** CONTACT PERSON Susan Monette PROD. FORMATION D & A

PHONE 316-683-3626

PURCHASER N/A LEASE Getty "A"

ADDRESS _____ WELL NO. 1

DRILLING Reach Drilling 660 Ft. from north Line and

CONTRACTOR CONTRACTOR 660 Ft. from east Line of

ADDRESS 3751 E. Douglas the NE/4(Qtr.) SEC 28 TWP 23S RGE 14W (W).

Wichita, Kansas 67218

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4084' PBTD N/A

SPUD DATE 7-21-83 DATE COMPLETED 7-29-83

ELEV: GR 1944' DF 1949' KB 1952'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 239' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 19 83.

SUSAN K. MONETTE NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 4-1-85

Susan K. Monette (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 23 1983 CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
<u>LOG TOPS</u>						
Heebner			3430'			
Toronto			3449'			
Douglas			3469'			
Brown Lime			3567'			
LKC			3579'			
Lansing "H"			3700'			
Lansing "K"			3771'			
BKC			3830'			
Base Penn. Lime			3902'			
Viola			3963'			
Simpson Sand			4012'			
Arbuckle			4060'			
DST #1 3689' 3717', Lansing "H" Zone, 30-60-30-60. Recovered 100' GIP, 140' O&GCM (top 20' - 55% mud, 10% oil, 10% water, 25% gas, middle 60' - 30% mud, 15% oil, 15% water, 40% gas, bottom 60' - 30% mud, 25% oil, 10% water, 35% gas). IHP 1888 psi., IFP 67-67 psi., ISIP 806 psi., FFP 94-94 psi., FSIP 659 psi., FHP 1848 psi.						
DST #2 3759-90', Lansing "K" Zone, 30-60-30-60. Recovered 240' O&GCM (40% gas, 30% water, 15% oil, 10% mud), 120' HOGCM (35% gas, 35% water, 20% mud, 10% oil), 240' HOGCMW (55% gas, 35% water, 10% oil), 420' O&GCW (50% gas, 40% water, 10% oil), 240' water - chlorides 110,000 ppm. IHP 2011 psi., IFP 174-232 psi., FIP 1171 psi., FFP 430-551 psi., FSIP 1171 psi., FHP 1970 psi.						
DST #3 3957-97', Viola, 30-30-30-30. Recovered 5' mud. IHP 2093 psi., IFP 81-81 psi., ISIP 94 psi., FFP 81-81 psi., FSIP 94 psi., FHP 2065 psi.						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		249'	common	225	3% CaCl, 2% gel

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations