

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry,) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). NONE
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kinetic Oil & Gas Exploration, Inc. API NO. 15-077-20,786-00-00

ADDRESS 2822 S. Uinta Street
Denver, Colorado 80231

COUNTY Harper

FIELD Wildcat

**CONTACT PERSON William T. Wax
PHONE (303) 695-9571

PROD. FORMATION N/A

LEASE Joslin

PURCHASER N/A

WELL NO. #1

ADDRESS N/A

WELL LOCATION SW SW SE, Sec 22, T31S-R7W

DRILLING D. R. Lauck Oil Company, Inc.
CONTRACTOR

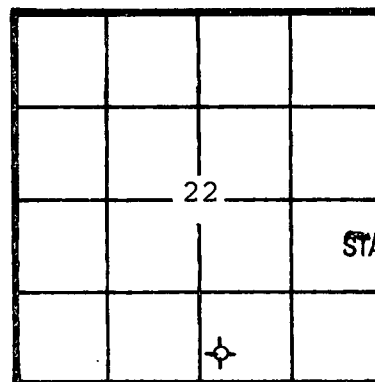
ADDRESS 221 South Broadway
Wichita, Kansas 67202

385 Ft. from South Line and

350 Ft. from West Line of

SW/SW/SE
the SEC. 22 TWP. 31S RGE. 7W

WELL PLAT



KCC ☒
KGS ☒
(Office
Use)

RECEIVED
STATE CORPORATION COMMISSION
04-07-1982
APR - 7 1982

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING Allied Cementing Co.
CONTRACTOR
ADDRESS Box 31
Russell, Kansas 67665

TOTAL DEPTH 4804' PBDT N/A

SPUD DATE 3/2/82 DATE COMPLETED 3/12/82

ELEV: GR 1499' DF KB 1504'

DRILLED WITH ~~XKAMXX~~ (ROTARY) ~~KAMXX~~ TOOLS

Amount of surface pipe set and cemented 259' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

William T. Wax OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Kinetic Oil & Gas Exploration
OPERATOR OF THE Joslin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William T. Wax

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF March, 19 82.

MY COMMISSION EXPIRES: July 20, 1983

James B. B. B.
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
FORMATION	SUB-SEA	SAMPLE			
Base Florence	-214	1717			
Falls City Limestone	-799	2302			
Topeka	-1452	2956			
Heebner	-1760	3264			
Toronto	-1782	3286			
Iatan	-2002	3506			
Stalnaker Sand	-2052	3556			
Kansas City	-2318	3822			
Stark Shale	-2454	3958			
Cherokee Shale	-2723	4227			
Mississippi	-2885	4389			
Kinderhook Shale	-3139	4642			
Simpson Sand	-3282	4786			
Rotary Total Depth	-3300	4804			
D & A 3/12/82					
DST #1 4390-4409 OP 30, CL 45, OP 60, CL 60 Fair to strong blow IFP 106-138 ICIP 1603 FFP 224-331 FCIP 1613 HYD 2364-2364 Temp 141 Recovery: 330' GIP 690' MSW Chl. 129,000					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~NEW~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 $\frac{1}{4}$ "	8 5/8"	48	266'	Common	225	4 sks Gel 7 sks Chloride

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	