

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ness County, Sec. 10 Twp. 16S Rge. 26 E/W
Location as "NE/CNW/SW" or footage from lines
NW NW NE

Lease Owner Abercrombie Drilling, Inc.

Lease Name JARVIS Well No. 1

Office Address 801 Union Center, Wichita, Ks. 67202

Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed October 9 1976

Application for plugging filed (verbally) October 9 1976

Application for plugging approved (verb.) October 9 1976

Plugging commenced October 9 1976

Plugging completed October 9 1976

Reason for abandonment of well or producing formation

No commercial quantity of oil or gas encountered

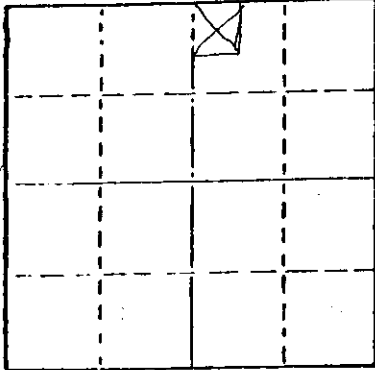
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Depth to top Bottom Total Depth of Well

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set 1st plug at 800' with 70 sx.

Set 2nd plug at 300' with 20 sx.

Set 3rd plug at 40' with 10 sx.

PROCESSED
OCT 26 1976
10-26-76

Plug was down at 9:30 p.m. 10-9-76

State Plugger - Leo Massey

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick ss.

Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Jack L. Partridge*

801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of October 1976

My commission expires

Kathy S. Goertz
Kathy S. Goertz

Notary Public.



KANSAS DRILLERS LOG

S. 10 T. 16S R. 26 ^{EX} _W

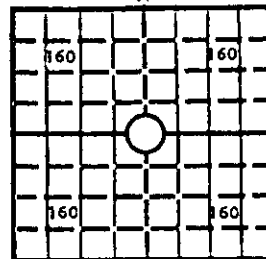
API No. 15 — 135 County — 21,254-0000 Number

Loc. NW NW NE

County Ness

Operator

640 Acres
N



Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, KS 67202

Well No.

1

Lease Name

JARVIS

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Spud Date

October 1, 1976

Total Depth

4577'

P.B.T.D.

Date Completed

October 9, 1976

Oil Purchaser

Locate well correctly

Elev.: Gr. 2621'

DF 2624' KB 2626'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 28# | 380' | | 225 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

INITIAL PRODUCTION

| | | | | | |
|--|-------|---|------------------------|---------------|--|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio | |
| | bbis. | MCF | bbis. | CFPB | |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval (s) | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| | | |
|--|-----------------------------|---|
| Operator Abercrombie Drilling, Inc. | | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: |
| Well No. 1 | Lease Name JARVIS | Dry Hole |
| s <u>10</u> T <u>16S</u> R <u>26</u> ⁵ / _W | | |

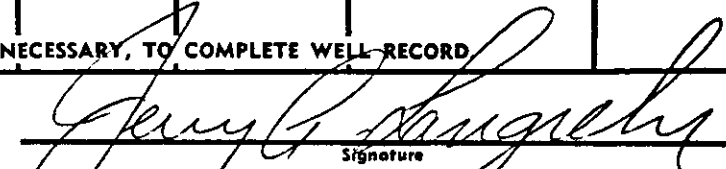
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| Sand, rock, and clay | 0 | 185 | | |
| Shale and Sand | 185 | 385 | | |
| Shale and Sand | 385 | 1550 | | |
| Sand | 1550 | 1850 | | |
| Shale | 1850 | 1894 | | |
| Sand and Shale | 1894 | 2071 | | |
| Anhydrite | 2071 | 2095 | | |
| Shale | 2095 | 2680 | | |
| Shale and Lime | 2680 | 3245 | | |
| Lime and shale | 3245 | 3425 | | |
| Lime | 3425 | 3656 | | |
| Lime and Shale | 3656 | 3930 | | |
| Lime | 3930 | 4577 | | |
| Rotary Total Depth | | 4577 | | |
| <p>DST #1 (4446-4465') 30", 45", 60", 45". Recovered 115' gip, 5' ocm, IFP 10-10, BHP 53#, FFP 21-21#, FBHP 43#.</p> <p>DST #2 (4493-4559') 15", 45", 30", 30". Weak Blow 10", died Recovered 12' ocm. IFP 53-64#, IBHP 1246#, FFP 64-64#, FBHP 1141#.</p> <p>DST #3 (4560-4577'), 30", 45", 30", 45". Weak blow, died in 15 min. Rec. 80' muddy water. IFP 21-32#, IBHP 1257#, FFP 53-64#, FBHP 1257#.</p> | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

| | |
|---------------|---|
| Date Received |  Signature |
| | Jerry A. Langrehr, Exec. Vice President Title |
| | October 20, 1976 Date |