STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma Ma

WELL PLUGGING RECORD

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5.0.777.5	
28 (0.3	
26303	
28 (0.3	
2 6 (0) 3	
26 (0.3	
2.6.1973	
2,6,1973	
2,6,1973	
26.1973	
	Plug was down at 9:30 p.m. 10-9-76
	Plug was down at 9:30 p.m. 10-9-76
	Plug was down at 9:30 p.m. 10-9-76
	Set 3rd plug at 40' with 10 sx. 007 26 1973 Plug was down at 9:30 p.m. 10-9-76
	Set 3rd plug at 40' with 10 sx. 007 26 1973 Plug was down at 9:30 p.m. 10-9-76
	Set 3rd plug at 40' with 10 sx. 007 26 1973 Plug was down at 9:30 p.m. 10-9-76
	Set 3rd plug at 40' with 10 sx. 007 26 4973 (00 - 26 - つし) Plug was down at 9:30 p.m. 10-9-76
	Set 3rd plug at 40' with 10 sx. 007 26 4973 (00-26-76) Plug was down at 9:30 p.m. 10-9-76
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	Set 3rd plug at 40' with 10 sx. 007 26 4973 (00-26-76) Plug was down at 9:30 p.m. 10-9-76
	Plug was down at 9:30 p.m. 10-9-76
	Plug was down at 9:30 p.m. 10-9-76
2 6 (0) 3	
28 (0.3	
2070	
5 A Har 5	
5 A Har 5	
5.0.46.3	
26303	
2,6,1973	
26 1973	
26 1973 26-76	
26 1970 26-76	State Plugger - Leo Massey
26.973 26-76	State Tragger - Leo Hassey
26 1973 26-76	
26 1973 26-76	
26 1973 26-76	



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	KANSAS DRILLERS LOG								<u>16S_r. 26 ₩</u>	
)	API No. 15	135 County		Loc. NW N						
	Operator	County	640 Acres							
	Abercrombie D	rilling. I			N					
	Address									
į		ter, Wichi	ta, KS	67202				760		
	Well No.	1							┝┾┸┥┥┽┨	
	I Footage Location	JARVIS	_					1	 	
	feet from (M) (E) R		foat	from (E) (W)	line		 	┝╼╞╼┟╼┤╼┤╼┤╸	
	Principal Contractor	(4) (3) Ine	G	eologist				160	60	
	Abercrombie D	rilling, I	nc.							
	Spud Date			otal Depth	P.B.T.D.			Loc	ete well correctly	
7	October 1, 19	76		4577'				Elev.: Gr. 2621 †		
	Date Completed	· · · · · · · · · · · · · · · · · · ·							' кв <u>2626 '</u>	
	October 9, 19	/6								
				CASING	RECORD					
)	Report of all string	s set — surface,	intermedia	te, production, et	·c.					
_	Purpose of string	Size hole drilled	Size casing (in Q.D.)	set Weight Ibs/ft.	Setting depth	1	Type cement	Sacks	Type and percent additives	
	Surface	12¼"	8 5/8	3" 28#	380'			225		
	. •			İ		<u> </u> 		}		
		<u> </u>								
C		<u> </u>			<u> </u>		· ·			
		<u>.</u>								
		LINER RECO	RD				PERFO	RATION REC	CORD	
	Top, ft.	ottom, ft.	Saci	cs cement	Shots	per ft.		Size & type	Depth interval	
					_					
		TUBING RECO	ORD						}	
C	Sixe	Setting depth	Paci	cer set at						
	<u> </u>	·		ATUR: 4::4*	CELUTATE CO	11555	E DECOSO	<u> </u>		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated									
_										
ر										
			· · · · · · · ·							
	<u> </u>						<u> </u>			
		<u></u> ,					 			
				INITIAL P	RODUCTION					
	Date of first production		Prod	ucing method (flov	ving, pumping,	gas lift	t, etc.)			
	RATE OF PRODUCTION	Oil		Gas		Water			Gas-oil ratio	
PER 24 HOURS bbis. MCF bbis. Disposition of gas (vented, used on lease or sold) Producing interval(s)								СЕРВ		
ر	Visposition of gas (vented	, usag on 16 056 o f	201G /				, , sacony mile			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

October 20, 1976

Date