

STATE OF KANSAS
STATE CORPORATION COMMISSION

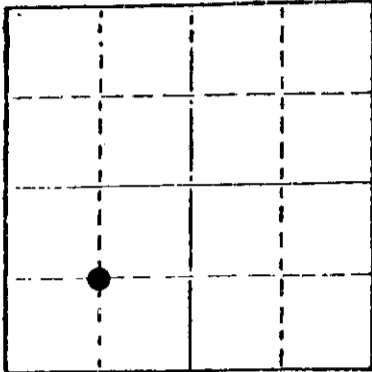
15135-20810-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ness County, Sec. 10 Twp. 16S Rge. 26 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C SW

Lease Owner Petroleum, Inc.
Lease Name Peters 'D' Well No. 2
Office Address P.O. Box 1447, Great Bend, Ks. 67530
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

Oil Well
Date Well completed November, 30 1973
Application for plugging filed June 25 19 82
Application for plugging approved June 30 19 82
Plugging commenced July 20 19 82
Plugging completed July 20 19 82
Reason for abandonment of well or producing formation
Uneconomical to produce
If a producing well is abandoned, date of last production
March 4 19 81
Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant (not present)
Producing formation Mississippi Depth to top 4522 Bottom 4553 Total Depth of Well 4578
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	319'	-0-
				5 1/2"	4577	2617

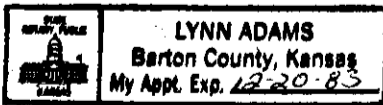
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Pengo set 5 1/2" plug @ 4000' and 2 sacks of cement above plug. Plugged with the following:

- 3 sacks hulls
- 15 sacks gel
- 70 sacks cement
- 1 sack hulls
- 15 sacks gel
- 8-5/8" plug
- 80 sacks cement
- 150 bbl. water

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barlow Well Service

STATE OF Kansas COUNTY OF Barton, ss.
Terry Naylor (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Terry Naylor
P.O. Box 1447, Great Bend, Ks. 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of July, 19

Lynn Adams
Notary Public.

My commission expires 12-20-83

Rec 7-28-82

KANSAS DRILLERS LOG

API No. 15 — 135 — 20,810-6000
 County Number

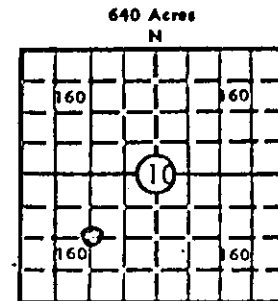
S. 10 T. 16 R. 26 ^X/_W

Loc. C SW

Operator
Petroleum, Inc.

County Ness

Address 300 West Douglas
Wichita, Kansas 67202



Well No. #2 Lease Name Peters "D"

Footage Location
1320 feet from ^X/_N (S) line 1320 feet from ^Y/_E (W) line

Principal Contractor Da-Mac Drilling Co. Geologist Raymond M. Goodin

Spud Date October 29, 1973 Total Depth RTD 4578 P.B.T.D.

Elev.: Gr. 2623

Date Completed Nov. 30, 1973 Oil Purchaser Koch Oil Company

DF 2625 KB 2627

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	326'	Common	200	3% CC
Production	7-7/8"	5-1/2"	14#	4577'	Pozmix	100	salt saturated W/12# Gilsontite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	4545-4553'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD	4513'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% NE Acid	4545-4553'
500 gal. 15% NE Acid	4545-4553'
2000 gal. Mod 202 Acid	4545-4553'

INITIAL PRODUCTION

Date of first production <u>Jan 4, 1974</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>14</u> bbls.	Gas MCF	Water <u>122</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) <u>None</u>			Producing interval (s) <u>24 Hrs.</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: Petroleum, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2 Lease Name PETERS 'D' Oil


S 10 T 16 S R 26 W^E C. SW/4

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4095-4150: 30-60-30-60; weak steady blow; recovered 126' oil specked mud; 1FP 44#-71#, 1BHP 1315#, 2FP 71#-98#, 2BHP 1270#			Dresser Atlas GR-N-LL: Anhydrite	2058
DST #2: 4430-72: 30-60-30-60; recovered 40' mud w/slight show of oil; 1FP 17#-25#, 1BHP 88#, 2FP 26#-35#, 2BHP 53#			Heebner	3896
DST #3: 4528-44: 30-60-30-60; 30' mud w/slight show of oil; 1FP 11#-26#, 1BHP 517#, 2FP 20#-26#, 2BHP 232#			Lansing	3938
DST #4: 4540-50: 30-60-30-60; 35' mud w/slight show of oil; 1FP 17#-26#, 1BHP 1234#, 2FP 26#-35#, 2BHP 1117#			Stark	4182
DST #5: 4546-56: 30-60-30-60; 40' oil cut mud; 1FP 13#-26#, 1BHP 1252#, 2FP 26#-35#, 2BHP 1198#			BKC	4235
DST #6: 4552-62: 30-60-30-60; 30' mud; 1FP 11#-26#, 1BHP 1288#, 2FP 26#-35#, 2BHP 1255#			Pawnee	4376
DST #7: 4558-68: 30-60-30-60; 50' mud; 1FP 13#-17#, 1BHP 1126#, 2FP 17#-26#, 2BHP 964#			Fort Scott	4438
DST #8: 4568-78: 30-60-30-60; 35' mud w/slight show of oil; 1FP 17#-22#, 1BHP 1180#, 2FP 22#-26#, 2BHP 1072#			Mississippi	4522
			ELTD	4578

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 Office Manager
 Title
 Feb. 18, 1974
 Date