

To: 1 040702 10-8
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,699-0000 90 R
E/2 NW SE, SEC. 14, T. 16 S, R. 26 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 4689
Operator: Thomas C. Lutz
Name & Address P.O. Drawer 940
Fayetteville, AR 72702

1980 feet from S section line
1650 feet from E section line
Lease Name Walker Well # B1
County Ness 149.50
Well Total Depth 4600 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 257

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A
Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 506, Russell, KS 67665

Company to plug at: Hour: 6:15 p.m. Day: 8 Month: 10 Year: 19 92
Plugging proposal received from Rick Finnesy
(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1992-2020'
1st plug at 2020' with 50 sx cement, 2nd plug at 1225' with 80 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 280' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None
Operations Completed: Hour: 8:30 p.m. Day: 8 Month: 10 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2020' with 50 sx cement,
2nd plug at 1225' with 80 sx cement, 3rd plug at 600' with 50 sx cement,
4th plug at 280' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by HOWCO.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (and/or) I do not observe this plugging.

DATE 10-29-92
INV. NO. 36639

Signed Steve Pfeifer
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1992
10-15-92
CONSERVATION DIVISION
Wichita, Kansas

DISTRICT # 1
SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 1, 1992
month day year

Spot E/2 NW SE Sec 14 Twp 16S. S. Rg 26. East West

OPERATOR: License # 4689
Name: Thomas G. Lutz
Address: P. O. Drawer 940
City/State/Zip: Fayetteville, AR 72702
Contact Person: H. L. Maddox
Phone: (316)-653-4178

1980' feet from South North line of Section
 1650' feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Walker Well #: B1
Field Name: Arnold

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1225 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 1225
Depth to bottom of usable water: 1175'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A
Projected Total Depth: 4650'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____
Bottom Hole Location: _____

AFFIDAVIT

250' Alt. II Req.

Exp. 3/14/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Pick Jimmy INIT. mlw
SPUD DATE 10-1-92 INIT. mlw
LENGTH SURFACE PLANNED 250'
RESERVE PIT STATUS- REMOVE FLUID LINED _____
after salt sect. bbbls. when done bbbls.
RATHOLE AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 257' CONDUCTOR _____
ANHYDRITE T- 1992 B- 2020 ELEVATION _____
TD 4600 FORMATION MISS.
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 2020 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ 1225 Ft. W/ 80 SX
_____ 1/2, 1/2 Plug @ 600 Ft. W/ 50 SX
_____ Bottom Surface @ 280 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN S.P. DATE 10-8-92 Hauling _____
TYPE OF CEMENT W0640p02 6 1/2 14 1/2 ft. seal.
STARTING TIME 7:15 (AM/PM) DATE 10-8-92
COMPLETION TIME 8:30 (AM/PM) DATE 10-8-92
CEMENT COMPANY AMMISON