

To: 1 040895
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-13 API NUMBER 15-135-23,830-6000
S/2 S/2 NW, SEC. 13, T. 7 S, R. 26 W/2
2970 feet from S section line
3690 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4689
Operator: Thomas C. Lutz
Name & Address: P.O. Drawer 940
Fayetteville, AR 72702

Lease Name Evel C Well # 2
County Ness
Well Total Depth 4525 147.06 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 262

Abandoned Oil Well Gas Well Input Well SMD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 11:30 p.m. Day: 12 Month: 10 Year: 1994

Plugging proposal received from Bill Owens
(company name) Emphasis Oil Operations (phone) 913-483-3518

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1941-81'
1st plug at 1981' with 50 sx cement, 2nd plug at 1225' with 80 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 290' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 a.m. Day: 13 Month: 10 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 1981' with 50 sx cement,
2nd plug at 1225' with 80 sx cement,
3rd plug at 600' with 50 sx cement,
4th plug at 290' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.
(if additional description is necessary, use BACK of form.)

observe this plugging.

DATE 10-24-94
INV. NO. 41511

Signed Stephen J. Pfeifer
(TECHNICIAN)

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STATE CORPORATION COMMISSION
OCT 28 1994
CONSERVATION DIVISION
WICHITA, KANSAS

DISTRICT 6
SEAT Yes

Must be approved by the K.C.C. five (5) days prior to commencing well

15135238300000

Expected Spud Date September 5, 1994
month day year

Spot S/2 - S/2 - NW Sec 13 Top 16 S. Rg 26 East West

OPERATOR: License # 4689
Name: Thomas G. Lutz
Address: P.O. Drawer 940
City/State/Zip: Fayetteville, AR 72702
Contact Person: Thomas G. Lutz
Phone: (501)-443-5430

2970 feet from South North line of Section
3690 feet from East West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Ness
Lease Name: Eye 'C' Well #: 2
Field Name:

Well Drilled For: Well Class: Type Equipment:
Oil ... Enk Rec ... X Infield ... X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OUMD ... Disposal ... Wildcat ... Cable
Seismic: # of Holes Other

In this a Perated/Spaced Field? yes X no
Target Formation(s): Mississippi

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2560 feet MSL

f OUMD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1175'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: NA
Projected Total Depth: 4600'

Formation at Total Depth: 4600'
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

... well X farm pond other
DNR Permit #:
Will Cores Be Taken? yes X no

If yes, proposed zone:
250' Alt. II Req.

Exp. 2/25/95

AFFIRAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. Statute 101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

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Pusher Bill Owen
SPUD DATE 10-9-94 INIT 9M
LENGTH SURFACE PLANNED 250
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 262 CONDUCTOR
ANHYDRITE T-1241 B-1981 ELEVATION
TD 4525 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1981 Ft. W/ 50 SX
1/2 Base Anyh. @ 1225 Ft. W/ 80 SX
1/2, 1/2 Plug @ 600 Ft. W/ 50 SX
Bottom Surface @ 290 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE GIRCEN 18 SX MOUSE HOLE W/ SX
WATER WELL 18 (Irr. Well Pond Hauling
TECHNICIAN DATE 10-7-94 #
TYPE OF CEMENT 60/40/02 6 gal + 1/4 Flow Seal
STARTING TIME 11:32 AM (PM) DATE 10-12-94
COMPLETION TIME 3:00 AM (PM) DATE 10-13-94
CEMENT COMPANY Halliburton

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