

To: 1 060180 9-1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,771-0000

SW SE NE, SEC. 13, T. 16 S, R. 26 W/E
2970 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4689

Lease Name Evel "K" Well # 1

Operator: Thomas C. Lutz

County Ness

Name & Address P.O. Drawer 940
Fayetteville, AR 72702

Well Total Depth 4543 147.64 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 274

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: _____ Day: 1 Month: 9 Year: 19 93

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1952-1989'

1st plug at 2025' with 50 sx cement, 2nd plug at 1250' with 50 sx cement,

3rd plug at 650' with 40 sx cement, 4th plug at 300' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12 p.m. Day: 1 Month: 9 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2025' with 50 sx cement,

2nd plug at 1250' with 50 sx cement,

3rd plug at 650' with 40 sx cement,

4th plug at 300' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form)

1 (copy) did not observe this plugging.

INVOICED

DATE SEP 14 1993

WV. NO. 38625

Signed Case Morris
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION

SEP 08 1993
8-8-93

CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 8-11-93

RESTRICTED

SEAT Yes X No

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,771-260

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 22, 1993
month day year

Spot SW SE NE Sec 13 Twp 16 S Rg 26 X East West

2970

990

feet from South / North line of Section
feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness

Lease Name: Evel 'K' Well #: 1

Field Name: W L Y C A T

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330'

Ground Surface Elevation: Est. 2560 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1175' 1200'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: N/A

Projected Total Depth: 4600'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well X farm pond other

DNR Permit #: _____

Will Cores Be Taken? yes X no

If yes, proposed zone: _____

200' Alt. II Req.

OPERATOR: License # 4689

Name: Thomas C. Lutz

Address: P. O. Drawer 940

City/State/Zip: Fayetteville, AR 72702

Contact Person: Thomas C. Lutz

Phone: (501)-443-5430

CONTRACTOR: License #: 8241

Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... X Infield ... X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWMO ... Disposal ... Wildcat ... Cable
Seismic; ... # of Holes ... Other
Other

If OWMO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Tom
SPUD DATE 8-24-93 INIT. SM
LENGTH SURFACE PLANNED 250
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 274' CONDUCTOR
ANHYDRITE T-1952 B-1982 ELEVATION
TD 4441 FORMATION Miss
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2025 Ft. W/ 50 SX
1/2 Base Anyh. @ 1250 Ft. W/ 50 SX
1/2, 1/2 Plug @ 650 Ft. W/ 40 SX
Bottom Surface @ 300 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN CM DATE 8-30-93
TYPE OF CEMENT
STARTING TIME 6:40
COMPLETION TIME
CEMENT COMPANY
RECEIVED
STATE CORPORATION COMMISSION
SEP 08 1993
CONSERVATION DIVISION
Wichita, Kansas
H. H. Purter

RECEIVED
STATE CORPORATION COMMISSION
SEP 08 1993
CONSERVATION DIVISION
Wichita, Kansas
H. H. Purter