

1 090579

9 9

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-23,901-6000
NE NW SE, SEC. 11, T 16 S, R 26 W/E
2310 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7200
Operator: Scott T. Lutz
Name & Address: P.O. Drawer D
Shell Knob, MO 65747

Lease Name Dorsa Well # I
County Ness
Well Total Depth 4535 147.39 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 356

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Discovery Drilling License Number 31548
Address: P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 7 a.m. Day: 9 Month: 9 Year: 1995

Plugging proposal received from Tom Alm
(company name) Discovery Drilling (phone) 913-625-5183

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2050' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,
3rd plug at 700' with 40 sx cement, 4th plug at 380' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9 a.m. Day: 9 Month: 9 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 2050' with 50 sx cement,
2nd plug at 1250' with 80 sx cement,
3rd plug at 700' with 40 sx cement,
4th plug at 380' with 50 sx cement, 5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-25-95

INV. NO. 43591

9-9 DEC 07 1995

Signed [Signature]
(TECHNICIAN)

STATE CORPORATION COMMISSION
SEP 15 1995
9-15-95

EFFECTIVE DATE: 8-22-95
DISTRICT #
SCA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,901-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 10-1-1995
month day year

Spot NE-NW-SE... Sec 11 Twp 16S Rg 26 East West

OPERATOR: License # 7200
Name: Scott T. Lutz
Address: P.O. Drawer D
City/State/Zip: Shell Knob, MO. 65747
Contact Person: Scott T. Lutz
Phone: 501-443-5430

2310' feet from South North line of Section
1650' feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

Lease Name: Dorsa Well #: 1
Field Name: Arnold SW

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian

Nearest lease or unit boundary: 1650'
Ground Surface Elevation: 2575 EST feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 320'
Depth to bottom of usable water: 1250'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 340'

Length of Conductor pipe required: None
Projected Total Depth: 4600'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

... well X farm pond ... other

CONTRACTOR: License #: Discovery Drilling
Name: 31548

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

340' Alt. II Req.

Exp. 2/17/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher 1000
SPUD DATE 8-30-95 INIT. SD
LENGTH SURFACE PLANNED 340'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4" @ 356' CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4531 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2050 Ft. W/ 50 SX
1/2 Base Anyh. @ 1250 Ft. W/ 80 SX
1/2, 1/2 Plug @ 700 Ft. W/ 40 SX
Bottom Surface @ 280 Ft. W/ 50 SX
40' Plug @ Ft. W/ 10 SX
RAT HOLE CIRC/W SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DATE 9-8-95
TYPE OF CEMENT
STARTING TIME 2:00 (AM/PM) DATE 9-9-95
COMPLETION TIME 9:00 (AM/PM) DATE 9-11-95
CEMENT COMPANY

SEP 11 1995