

To: 1071106
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-29

API NUMBER 15-135-23,701-0000 2671
SW SE NE, SEC. 11, T 16 S, R 26 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5151
Operator: Gear Petroleum Co., Inc.
Name & Address 155 N. Market, Ste. 1010
Wichita, KS 67202

2970 feet from S section line
990 feet from E section line
Lease Name Petersen Well # 1
County Ness 147.38
Well Total Depth 4535 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 346

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Blue Goose Drilling Co. Inc. License Number 5104

Address P.O. Box 1413, Great Bend, KS 67530

Company to plug at: Hour: 11 p.m. Day: 28 Month: 9 Year: 1992

Plugging proposal received from Martin Miller

(company name) Blue Goose Drilling Co. Inc. (phone) 316-792-5633

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2011-55'
1st plug at 2055' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,
3rd plug at 360' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 a.m. Day: 29 Month: 9 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 2055' with 50 sx cement,
2nd plug at 1200' with 80 sx cement,
3rd plug at 360' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
10-2-92
OCT 2 1992

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
I did not observe this plugging.

DATE OCT 23 1992

Signed Dan Goodrow
(TECHNICIAN) AMVZ

WV. NO. 36555

EFFECTIVE DATE: 9-19-92

State of Kansas

135-23,701-0000

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT #

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

SEA? Yes No

Expected Spud Date 09 17 92
month day year

Spot SW SE NE Sec 11 Twp 16 S Rg 26 E1

OPERATOR: License # 5151
Name: Gear Petroleum Co., Inc.
Address: 155 N. Market, Suite 1010
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

2970 feet from South / North line of Sect
990 feet from East / West line of Sect
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Petersen Well #: 1
Field Name: wildcat

CONTRACTOR: License #: 5104
Name: Blue Goose Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 990

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic # of Holes Other

Ground Surface Elevation: 990 feet
Water well within one-quarter mile: yes X
Public water supply well within one mile: yes X
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1100
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 320
Length of Conductor pipe required: 0

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 4500
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond X oth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DNR Permit #: _____
Will Cores Be Taken? yes X no
If yes, proposed zone: _____

Exp. 3/14/93

AFFIDAVIT

320' Alt. II Req.

701

Pusher MARTIN
SPUD DATE 9-21-92 INIT. SM
LENGTH SURFACE PLANNED 320
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 3767 CONDUCTOR
ANHYDRITE T- 2011 B- 2055 ELEVATION
TD 4535 FORMATION M.C.C.

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2055 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 1200 Ft. W/ 80 SX
 1/2, 1/2 Plug @ Ft. W/ SX
3 Bottom Surface @ 360 Ft. W/ 50 SX
4 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond)
Hauling
TECHNICIAN DG DATE 9-25-92
TYPE OF CEMENT 60/40 per 6 logs
STARTING TIME 11:09 AM (M) DATE 9-21-92
COMPLETION TIME 2:04 AM (PM) DATE 9-29-92
CEMENT COMPANY Wildcat

STATE OF KANSAS
DIVISION OF OIL AND GAS
WICHITA, KANSAS