

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. None made.

LICENSE # ~~5147-66~~ 5161 EXPIRATION DATE 6-30-83

OPERATOR Palomino Petroleum API NO. 15-135-22,301-0000

ADDRESS P. O. Box 18610 COUNTY Ness

Wichita, Kansas 67218 FIELD

\*\* CONTACT PERSON Bob Watchous PROD. FORMATION O & G

PHONE (316) 683-8150

PURCHASER None LEASE Nies

ADDRESS WELL NO. 1

DRILLING CONTRACTOR BEREDCO, INC. WELL LOCATION NE NE NW

ADDRESS 401 E. Douglas, Suite 402 330 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from East Line of

the NW (Qtr.) SEC 12 TWP 16 S RGE 26 W.

PLUGGING CONTRACTOR Sun Cementing

ADDRESS St. Louis, Kansas

TOTAL DEPTH 4522 PBTD

SPUD DATE 10/12/82 DATE COMPLETED 10/18/82

ELEV: GR 2579 DF 2580 KB 2584

DRILLED WITH (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 287' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R.W. Watchous, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 1982.

KATHRYN L. FRERKING NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 8-21-85

MY COMMISSION EXPIRES: August 21, 1985

STATE OF KANSAS RECEIVED Kathryn L. Frerking (NOTARY PUBLIC) DEC 3 1982 CONSERVATION DIVISION WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Palomino Petroleum LEASE Nies SEC. 12 TWP. 16S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	0'	40'		
Lime & Shale	40'	290'		
Shale	290'	580'		
Shale & Sand	580'	2180'		
Lime & Shale	2180'	2650'		
Shale & Lime	2650'	3200'		
Lime & Shale	3200'	<del>4525'</del> 4526'		
TOTAL ROTARY DEPTH				<del>4525'</del> 4526'

PALOMINO PETROLEUM  
P.O. BOX 18610 #1 NIES 12-16-26W  
WICHITA, KS 67218 NE NE NW  
CONTR STRATA DRILLING CO CTY NESS  
GEOL \_\_\_\_\_ FIELD JUDICA EAST CONF & EXT (1/8 W)  
ELV 2584 KB SPD 10/12/82 CARD ISSUED 10/28/82 IP D&A/MISS DOL  
API 15-135-22,301 10/18/82

SMP	Tops	Depth Datum
ANH	1985	599
HEEB	3845	1261
LANS	3887	1303
FT SC	4395	1811
MISS DOL	4498	1914
RTD	4522	1938
NO LOG		

8 5 8 " 287 190SX  
DST (1) 4095-4123 (LKC) 30-30-30-30 20' M. W OIL SPOTS  
SIP 668-628# FP 41-37 41-41#  
DST (2) 4382-4522 (MARM. MISS) 15-15-15-15 30' M W  
OIL SPOTS. SIP 908-828# FP 102-102 122-122#

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	287'	60-40 Pozmix	190	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. D & A Gas Water % Gas-oil ratio bbls. MCF bbls. CFPS

Disposition of gas (vented, used on lease or sold) Perforations