

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Petroleum, Inc.

API NO. 15-135-22,153-0000

ADDRESS Suite 100, 200 East First

COUNTY Ness

Wichita, KS 67202

FIELD JUDICAE Wildcat

**CONTACT PERSON James Tasheff

PROD. FORMATION Mississippi

PHONE 267-2266

LEASE Herrman

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS Box 1045, McPherson, KS 67460

WELL LOCATION NW NW NE

DRILLING Strata Drilling, a Division of Beredco, Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 401 East Douglas, Suite 402

the NE/4 SEC. 12 TWP. 16 RGE. 26W

Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC KGS (Office Use)

TOTAL DEPTH 4490 PRTD -

SPUD DATE 10-20-81 DATE COMPLETED 12-7-81

ELEV: GR 2552 DF - KB 2557

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 315 DV Tool Used? No

RECEIVED STATE CORPORATION COMMISSION MAY 12 1982 5-12-82 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

James Tasheff OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Kansas Petroleum, Inc.

OPERATOR OF THE Herrman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

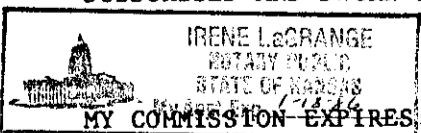
SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH NOT.

(S) James Tasheff

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF April, 19 82.



Irene LaGrange NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 4072-4118 30-30-60-60 IHP 2050 IFP 16-65 ISIP 1243 FFP 75-133 FSIP 1287 FHP 2056 Rec. 900' GIP, 115' oil, 75' OCWM, 90' SOCMW			Gamma Ray Neutron Log	
DST#2 4436-4478 30-30-30-45 IHP 2320 IFP 13-16 ISIP 231 FFP 19-22 FSIP 108 FHP 2294 Rec. 5' MSO in tool			Sample tope: Anyhdrite Heebner Lans.-KC B. K.C. Ft. Scott B. Cher. Lm. Miss. Dolo.	1959 (+598) 3820 (-1263) 3862 (-1305) 4164 (-1607) 4365 (-1808) 4440 (-1883) 4468 (-1911)
DST#3 4436-4490 30-30-60-60 IHP 2351 IFP 28-70 ISIP 868 FFP 84-140 FSIP 984 FHP 2318 Rec. 280' HO&GCM, 40% oil, 60% mud				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	315	60-40 Pozmix	200	2% gel, 3% C.C.
Production	8-7/8	4-1/2	10.5	4485	60-40 Pozmix	200	2% gel, 10% salt, 1/4# per sack Floseal .75 of 1% CFE-2 10 bbl. salt flush ahead of cement

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type bullets	Depth interval
			13	bullets	4486-4483

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4470	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
110 gal. 15% MCA and 10 bbl. water	4483-90
250 gal. 15% MCA, 750 gal. acid (Mod 202)	

Date of first production 1/10/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39
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RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas --	Water %	5 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 4486-4483
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