

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: Cross Bar Petroleum, Inc.

Address 151 N. Main, Suite 630

City/State/Zip Wichita, Kansas 67202-1407

Purchaser: na

Operator Contact Person: C.K. Morrison

Phone (316) 265-2279

Contractor: Name: L. D. Drilling, INC.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-13-95 3-20-95 3-21-95

Spud Date 3-13-95 Date Reached TD 3-20-95 Completion Date 3-21-95

API NO. 15- 135-238620000

County Ness
250 S of _____ E

-NE - NE - SE Sec. 10 Twp. 16S Rge. 26 X W

2060 Feet from S N (circle one) Line of Section

330 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name BAKER Well # 1-10

Field Name Unice NE

Producing Formation --- N/A D&A

Elevation: Ground 2614' KB 2619'

Total Depth 4570' PBTD _____

Amount of Surface Pipe Set and Cemented at 350' @ 357' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/4 12-22-95
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 500 bbls

Dewatering method used Allow to evaporate dry, then back-
fill.

Location of fluid disposal if hauled offsite: N/A

Operator Name APR 1 1995
4-19-95

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.K. Morrison
Title C.K. Morrison/Operations Mgr. Date 4/18/95

Subscribed and sworn to before me this 18th day of April,
19 95.

Notary Public Martha A. Bryan
Date Commission Expires 7-24-97 Martha A. Bryan

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MARTHA A. BRYAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-24-97

Operator Name Cross Bar Petroleum, Inc. Lease Name Baker Well # 1-10

Sec. 10 Twp. 16 Rge. 26 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2043	576
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2077	542
List All E.Logs Run:		Heebner	3884	-1265
		Lansing	3929	-1310
		Pawnee	4379	-1760
		Ft. Scott	4447	-1828
		Cherokee Shale	4473	-1854
		Miss Unconformity	4543	-1924
		Miss Porosity	4555	-1936
		LTD	4568	-1949
		RTD	4570	-1951

RADIATION GUARD

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	357'	60/40 Poz	200	2% Gel, 3% 1/4# /SK Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Plug to Abandon				
Perforate				
Protect Casing	40'-2080'	60/40 Pozmix	230	6% Gel 1/4# Flo Seal
Plug Back TD				
Plug Off Zone	Rathole	60/40 Pozmix	15	6% Gel 1/4# Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) D & A

ORIGINAL

ACO-1 Well History (Supplement)

API #15-135-238620000

Cross Bar Petroleum, Inc. #1-10 Baker
250' S of NE NE SE Section 10-T16S-R26W

Ness County, Kansas

Drill Stem Test Data

DST #1, 4513-4555', Mississippian, 30-60-10-0. 1st op - wk blow, died in 20 min. 2nd op - no blow; flushed tool, no help. Terminated test. Rec 5' drlg mud. IHP = 2340#, IFP = 19-19#, ISIP = 118#, FFP = 29-39#, FSIP - N/A, FHP = 2289#, BHT 119^of.

DST #2, 4553-4570', Mississippian, 30-60-45-60, 1st op - wk blow bldg to fair blow off bottom in 25 min. 2nd op - wk - bldg to 7" fair blow. Rec 1' clean oil & 371' muddy water. IHP = 2441#, IFP = 59-98#, ISIP = 1266#, FFP = 127-196#, FSIP = 1216#, FHP = 2390#, BHT 124^of.

STATE OF KANSAS
STATE DEPARTMENT OF REVENUE

APR 7 1995

DEPARTMENT OF REVENUE
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

1959

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Ness City
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DATE <u>3-13-95</u>	SEC <u>10</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>11:45am</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Byker</u>	WELL # <u>1-10</u>	LOCATION <u>UHC9 1E-3N-1W-34S-Wino</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR LD Drilling Inc OWNER Syme

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 360

CASING SIZE 8 5/8 DEPTH 357

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 21.34

AMOUNT ORDERED 200 sk 60/40 3+2

1/4" FS

COMMON 120 @

POZMIX 80 @

GEL 3 @

CHLORIDE 6 @

EQUIPMENT

PUMP TRUCK CEMENTER Don H

224 HELPER Tim D

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

116 DRIVER Rick W

Flo Seal 50^{xx}

HANDLING 200

MILEAGE 30

REMARKS:

Pumped all cement

Released plug displaced

down landed plug

Shut in Done

By Allied Cementing

Thanks Don Bar

SERVICE

DEPTH OF JOB 360'

PUMP TRUCK CHARGE 0-30

EXTRA FOOTAGE 60'

MILEAGE 30

PLUG 1-8 5/8 cured

CHARGE TO: Cross Bar Pet. Inc.

STREET 151 N main Suite 630

CITY Wichita STATE KS ZIP 67202

FLOAT EQUI

SAW - 1-8 5/8 Guide Shoe

Tooth 1-8 5/8 Baffle Plat

1-8 5/8 Centralizer

(FE and Cement

Surface casing

ALLIED CEMENTING CO., INC.

1621

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Neosho City

DATE <u>3-21-95</u>	SEC. <u>10</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>5:00AM</u>	JOB START <u>9:00AM</u>	JOB FINISH <u>10:00AM</u>
LEASE <u>Baker</u>	WELL # <u>1-10</u>	LOCATION <u>Utica 2N-10W</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one)

ORIGINAL

CONTRACTOR L. D. Dounce
 TYPE OF JOB R. Plug
 HOLE SIZE 7 7/8" T.D. 4570
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER James
 CEMENT

AMOUNT ORDERED 24560/40677 Flo

COMMON 147
 POZMIX 98
 GEL 1.3
 CHLORIDE _____
Flo Seal 61 #

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER Bob
 BULK TRUCK
 # 199 DRIVER Bill
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 245
 MILEAGE 30

REMARKS:

SERVICE

1st Plug at 2080' w/ 50SK
2nd Plug at 1300' w/ 30SK
3rd Plug at 700' w/ 40SK
4th Plug at 380' w/ 50SK
5th Plug at 40' w/ 10SK
Rot hole w/ 15SK
Thank you - Allied Cementing
Mike, Bob, Bill

DEPTH OF JOB 2080'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @
 MILEAGE 30 @
 PLUG TWP Dry @
WOLE @
 _____ @

CHARGE TO: Cross Bar Petroleum Inc.
 STREET 151 N. Main Suite 630
 CITY Wichita STATE Ks ZIP 67202

APR 1 1995
 WICHITA, KANSAS

FLOAT EQUIPM

plugging