

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161
name Palomina Petroleum
address P.O. Box 18610
City/State/Zip Wichita, Kansas 67218

Operator Contact Person Bob Watchous
Phone (316) 683-8152

Contractor: license # 6426 (Fig # 1545)
name Express Well Service

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp. STATE
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Donald S. Slawson
Well Name Baker
Comp. Date 8-9-73 Old Total Depth 11920

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-6-84 6-13-84 7-3-84
Spud Date Date Reached TD Completion Date

4587 4546
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 276 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 2068 cen. w/ 425 sp feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 135-20, 733-1001

County Ness

NE NE SE Sec 10 Twp 16 Rge 26 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

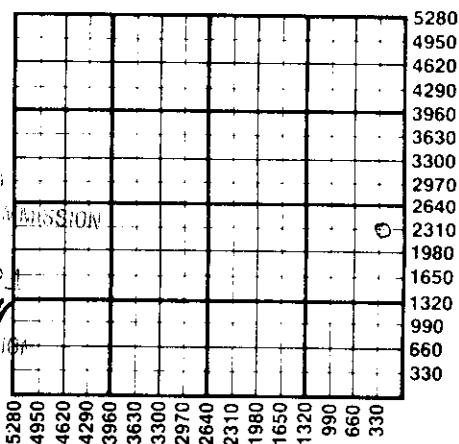
Lease Name Baker Well# 1

Field Name Unice NE

Producing Formation B&A

Elevation: Ground 2615 KB 2620

Section Plat



RECEIVED
OCT 25 1984
10-25-84
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

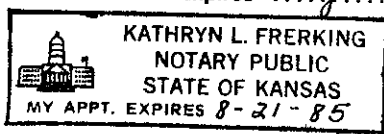
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Owner Date 10-19-84

Subscribed and sworn to before me this 19th day of October 19 84

Notary Public Kathryn L. Frerking Date Commission Expires August 21, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KGC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 10, Twp. 16, Rge. 26

SIDE TWO

Operator Name Palomino Petroleum Lease Name Baker Well# 1 SEC. 10 TWP. 16 RGE. 26 East West

WELL LOG

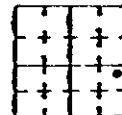
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name _____ Top _____ Bottom _____

PALOMINO PETROLEUM 10-16-26W
 P. O. BOX 18610 #1 BAKER "OWWO" NE NE SE
 WICHITA, KS 67218
 CONTR EXPRESS WELL SERVICE CITY NESS
 GEOL _____ FIELD UNICE NE
 ELV 2620 KB SPD E6/11/84 CARD ISSUED 7/26/84 TEMP ABD



LOG	Tops	Depth Datum	API 15-135-20,733-A
ANH	2044	576	OLD INFO: OPERATOR WAS DONALD C. SLAWSON, #1 C BAKER, SPD 3473 SET 8 5/8" 277' 275SX, 4 1/2" 4618' 125SX, COMP AS P 70 BO & 55 BWPD, MISS 4523-4556 OA, 89' 73 (CARD ISSUED 8 19 73), CONTR: SLAWSON DRILLING COMPANY, GEOL: GEORGE MUELLER DST (1) 4479-4540 (CHER) 30-30-45-60, 230' GSY HOCM, 255' GSY MDY OIL, SIP 1217-1225#, FP 59-154, 180-255# DST (2) 4440-4550 (CHER) 30-30-45-60, 300' GIP, REC 1480' CL OIL, 155' MDY OIL, SIP 1147-1129#, FP 87-324, 324-595# DST (3) 4550-60 (MISS) 30-30-45-60, REC 467' OIL, 83' OIL & GC MDY WTR, SIP 1208-1182#, FP 35-96, 96-201# MICT-CO. PF (MISS) 12 4550-56 & 46 4523-46 SWB DWN & REC 12-15 BOPH, SD: 12 HRS, ONFU 3050' OIL, SWB DWN & REC 12 5 BOPH: 7 HRS 100' OFF BTM, SD: 24 HRS, ONFU 2700' OIL, AC 250G (MCA) & 4000G (28% NE), REC LD, SWB 15 BFPH (12.5% AW), POP, P 70 BO & 55 BWPD (over)
HEEB	3886	1266	
LANS	3929	1309	
STARK SH	4174	1554	
BKC	4231	1611	
U CHER	4427	1807	
L CHER	4458	1838	
B CHER LM	4504	1884	
MISS	4522	1902	
PBTD	4546	1926	
LTD	4622	2002	

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

NEW INFO: FR 4 19 84, RE-ENTERED E 6 11 84, WSH DWN, PROD CSG ALREADY IN HOLE, MICT -CO TO OPBTD, SWB DWN & REC 20 BFPH (5% OIL), SOZ D OLD PFS W CMT, CO CMT, DRLD OUT PBTD 4546, PF (MISS) 4532-4537 & 4523-28, AC 250G, SWB DWN, REC 12 BFPH (2% OIL) LAST HR OF 3 HR TST, PROD NON-COMMERCIAL, TEMP ABD (MAY CONVERT TO SWDW AT A LATER DATE)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		276		275	
Production	7 7/8"	4 1/2"		4618	50-50 Pbz.	125	
DV Tool				2068		425	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4532-37	250 gal. 15% Nor. E.	4523-39
4	4523-28		

TUBING RECORD

size _____ set at _____ packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	_____ Bbls	_____ MCF	_____ Bbls	_____ CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) Temp. abd.
 Dually Completed. Commingled