WELL COMPLETION OR RECOMPLETION FORM ACC-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operators	STATE CORPORATION CO		API NO. 15- 135- 20, 733- A 0001						
Operator (longer + 5 1 1 1 1 1 1 1 1 1	WELL COMPLETION OR	RECOMPLETION FORM							
Contractor Income Contractor Contrac	DESCRIPTION OF V	WELL AND LEASE	N.E. NE SE Sec 10. Twp 16 Rge 26 Cost						
Chystals Zip All Act 2, All Act 2	name taloming teti	roleunu	. 9.5.49 Ft North from Southeast Corner of Section						
Contractor legans # \$2.2.50.0.0.0.500.0.0.0.0.0.0.0.0.0.0.0.0			(Note: locate well in section plat below)						
Producing Formation									
Sevation: Ground A.S. Recompletion Sevation S	Operator Contact Person . Bo. Phone . (316) . 683-8.	b. Watchous 152.	A & A						
PROBLEMANCE Type of Completion New Well New Yell	Contractor: license # . 64.76. name . Express . Well	(rig * 1545) Service							
PURCHASER Designate Type of Completion New Well Xe-Entry Workover	Phone		Section Plat						
NewWolf SRP-Entry Workover 3960 39	PURCHASER		4950						
Oil SWD Delayed Comp. State SWD SWD Delayed Comp. State SWD SW		Re-Entry Workover	4290						
Description of Surface Pipe Set and Cemented at 2.7 Sec Tryp Rig Seat West We	t LON		3630						
Internate 2 completion.coment circulated Internate 2 completion.coment circulated Internate 2 completion.coment circulated Internate 2 completion.coment circulated Internation on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 and 82-3-107 apply. Information of the statters rules, and regulations promulgated to regulate the cii and gas industry have been fully complied with and the statements haveln are completed and sworn to before me this 191h day of OC105. 19 84 Form ACC-1 (7-84)		M Temp Abd ☐ Delayed Comp. STATE	3300 2970						
## WELL HISTORY Operator Departs Multiple Stage Cementing Collar Used? Area Multiple Stage and was allowed to make a Multiple Stage and was allowed Multiple Stage and was allowed and was allowed and was allowed Multiple Stage and	·	re, Water Supply etc.)	2640 2310						
WELL HISTORY WELL HISTORY WATER SUPPLY INFORMATION Source of Water WATER SUPPLY INFORMATION Source of Water Division of Water Resources Permit # Groundwater. Fit North From Southeast Corner and (Weil) Fit West From Southeast Corner and (Stream, Pond etc.). Fit West From Southeast Corner and etc. Groundwater. Fit North From South	If OWWO: old well into as follows:		00T 2 5 400 - 1980 1650						
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WELL HISTORY Drilling Method: Mud Rolary Air Rolary Cable	Comp. Date	Old Total Depth . MAKO							
Source of Water: Multiple Stage Cementing Collar Used? Ves No	•		5286 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4						
Source of Water: Spud Date Date Reached TD Completion Date 4587. 4546. Total Depth PBTD Amount of Surface Pipe Set and Cemented at 2.76. feet Multiple Stage Cementing Collar Used? Wes Show Depth Set 1665. 1766. 1	WELL HIS Drilling Method: Mud Rotary	STORY Double drum sup power	WATER SUPPLY INFORMATION						
Date Reached TD Groundwater			Source of Water:						
Groundwater Ft North From Southeast Corner and (Weil) Ft. West From Southeast Corner and (Weil) Ft. West From Southeast Corner and (Weil) Ft. West From Southeast Corner and (Stream, Pondetc.) Ft North From Southeast Corner and (Stream, Pondetc.) Ft. North From Sout	_	_	Division of Water Resources Permit #						
Comparison Com	11 - 2 -	Completion date	Groundwater Ft North From Southeast Corner and						
Sec Twp Rge									
Multiple Stage Cementing Collar Used? Yes	Total Depth PBTD	İ	Con Turn D						
Multiple Stage Cementing Collar Used?	Amount of Surface Pipe Set and Cemer	nted at 276 feet	Surface Water Et North From Sourthoant Common Land						
If alternate 2 completion, cement circulated from	Multiple Stage Cementing Collar Used?	⊠ Yes ☐ No	(Stream, Pond etc.) Ft West From Southeast Corner						
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C	If Yes, Show Depth Set A.O.G.	8 Cem. W/ 425 st feet	C Other (explain)						
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Signature Title Date Date Date Date C Wireline Log Received C Drillers Timelog Received C SWD/Rep NGPA NGP	All requirements of the statutes, rules, at herein are complete and correct to the be	nd regulations promulgated to regulat s/Lof my knowledge.	te the oil and gas industry have been fully complied with and the statements						
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Signature		0 1	K.C.C. OFFICE USE ONLY						
Title Date 10-19-84 Date 10-19-84 Subscribed and sworn to before me this 19th day of October 19 84 Notary Public Stathryn S. Frenching KATHRYN L. FRERKING NOTARY PUBLIC STATE OF KANSAS Date 10-19-84 Distribution KCC SWD/Rep	Signature // X	YU D							
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Subscribed and sworn to before me this 19th day of October 19 84 Notary Public Stathryn & Frenching Date Commission Expires August 21, 1985 Form ACO-1 (7-84) Form ACO-1 (7-84)	Title UWICEV	Date /.C	Distribution						
Notary Public Stathryn S. Frenching Date Commission Expires August 21, 1985 KATHRYN L. FRERKING NOTARY PUBLIC STATE OF KANSAS (Specify) Form ACO-1 (7-84)	Subscribed and owners to bed	19th Motaha	CL TKGS Plus						
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KATHRYN L. FRERKING NOTARY PUBLIC STATE OF KANSAS	Notary Public Kathryn	& trucking	, i						
KATHRYN L. FRERKING NOTARY PUBLIC STATE OF KANSAS	Date Commission Expires Qugus f	21,1985	9:						
STATE OF KANSAS	A KATHRYN L. FRERKING		· OHINGO-1 (1-94)						
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☐Dually Completed. ☐Commingled

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