

SIDE TWO

Operator Name CKK Exploration, Inc. Lease Name McBee Well# 1 SEC 18 TWP. 16S RGE. 26 East West

County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST#1(4108-4140')Lans G. 30-30-30-30 Rec 125'MW w/few spts oil.IHP-2144 IFP-64-78 ISIP-1258 FFP-97-109 FSIP-1233 FHP-2046 BHT-116 ^o f	Anhydrite 2058(+612) 2094(+576)	
DST#2(4200-4230')Lans J. 30-45-30-60 Rec 190'MCW.IHP-2205 IFP-58-79 ISIP-1196 FFP-107-124 FSIP-1178 FHP-2135 BHT 118 ^o f	Heebner 3910(-1240) Toronto 3930(-1260) Lansing 3950(-1280) Stark 4202(-1532)	
DST#3(4444-4494')Ft Scott. 30-30-30-30 Rec 60'DM w/few spts oil.IHP-2237 IFP-50-60 ISIP-1197 FFP-61-83 FSIP-1146 FHP-2168 BHT-120 ^o f	Base/KsCity 4261(-1591) Pawnee 4408(-1738) Ft.Scott 4464(-1794) Cherokee 4492(-1822) Mississippian 4557(-1887)	
DST#4(4321-4353')Marmaton. 30-60-30-60 Rec 460'MCgsy oil,2700'GIP.IHP-2208 IFP-87-115 ISIP-1207 FFP-156-181 FSIP-1138 FHP-2162 BHT-118 ^o f	RTD 4620(-1950) LTD 4622(-1952)	

CASING RECORD <input checked="" type="checkbox"/> new-Surf. <input checked="" type="checkbox"/> used-Production							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	391' KB	Halliburton Lite-135	75	2% gel, 3% cc
Production	7 7/8"	4 1/2"	11.6#	4416' KB	EA2	150	5% Cal-seal 18% NaCl & 3/4% HALAD-322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4 (ttl 12ea 3 1/2" Jumbo J)	4324.5'-4327.5' Marmaton			1). 250ga 10%MCA Halliburton			4328'
				2). 750ga 15%NEA Halliburton			4328'
				3). 4000ga 15%NEA 40#gel staged Buie			4328'
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing method					
April 9, 1985		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Initial Potential 65 Bbls	0 MCF	0 Bbls	CFPB	35 ^o		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: 4324.5'-4327.5' Marmaton

Dually Completed. Commingled