

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # KCC #9446
name N.F. Producers, Inc.
address 5151 W. First Ave.

City/State/Zip Denver, CO 80219

Operator Contact Person Norton Frickey
Phone 303-934-2464

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Keith Reavis
Phone 316-792-1383

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-14-84 7-20-84 7-21-84
Spud Date Date Reached TD Completion Date

4565' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 388 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 135-22,618-0000

County Ness

NW NE SE Sec 18 Twp 16 Rge 26 West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

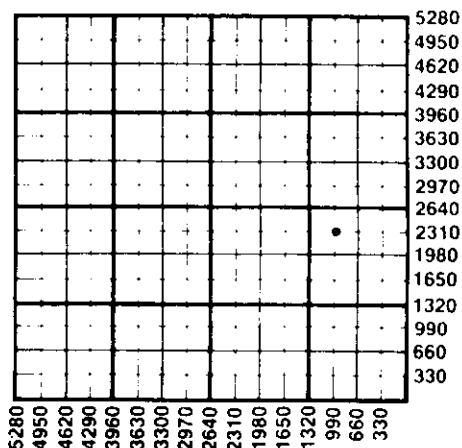
Lease Name McBee Well# 1-A

Field Name Prairie Ridge South

Producing Formation

Elevation: Ground 2648 KB 2653

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Pond Ft West From Southeast Corner
Sec 18 Twp 16S Rge 26W East West

Other (explain) Pete McBee - Land Owner
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas C. Frickey
Title Vice-President
Date 8/2/84

Subscribed and sworn to before me this 2nd day of August 19 84

Notary Public Nancy Stroud
Date Commission Expires 3/16/88

STATE CORPORATION COMMISSION RECEIVED
AUG 06 1984
8-6-84
CONSERVATION DIVISION
Wichita, Kansas
8/2/84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 18 Twp 16 Rge 26W

SIDE TWO

Operator Name N.F. Producers Inc. Lease Name McBee Well# 1A SEC. 18 TWP. 16 RGE. 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Depth Tested: 4476 to 4565
 Packer Depth: 4471 to 4476
 Initial Hydrostatic Pressure 2253 P.S.I.
 Initial Flow Period Min. 30 68 P.S.I.
 Initial Closed In Period Min. 30 659 P.S.I.
 Final Flow Period Min. 30 68 P.S.I.
 Final Closed In Period Min. 30 456 P.S.I.
 Final Hydrostatic Pressure 2253 P.S.I.

Name	Top	Bottom
Post rock	0'	100'
Blue shale	100'	1460'
Anhydrite	1460'	1492'
Shale & lime	1492'	2455'
Lime & shale	2455'	4025'
Lime	4025'	4565'
rotary total depth	4565'	

FORMATION TOPS

Maximum Temperature 121 degrees F
 Blow: Very weak blow - dead in 20 Min. DFP
 No Blow: FFP
 Fluid Recovered - 10 Ft. of drilling mud

Formations	Elec Log Top	Sub Sea Datum
Topeka	3675	-1022
Queen Hill	3761	-1108
Heebner	3896	-1243
Lansing	3935	-1282
Stark Sh.	4184	-1531
BKC	4247	-1594
Pawn	4391	-1738
Ft. Scott	4450	-1797
Cherokee	4475	-1822
Miss	4545	-1892
RTD		
LTD	4564	-1911
ANHY	2057	+596

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	388'	60/40 poz	225	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD							
size	set at	packer at		Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL
