

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-135-22,198-0000

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Ness
FIELD

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION

PURCHASER N/A

LEASE McBee 'C'

ADDRESS

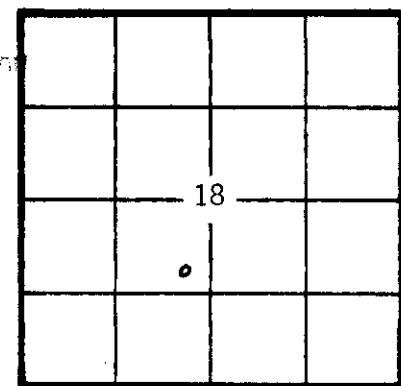
WELL NO. 1

DRILLING Slawson Drilling Co., Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL LOCATION SE NE SW
1640 Ft. from South Line and
2330 Ft. from West Line of
the SW/C SEC. 18 TWP. 16S RGE. 26W

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR ADDRESS Box 31
Russell, Kansas 67665

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4650' PBD N/A

SPUD DATE Jan. 9, 82 DATE COMPLETED Jan. 19, 82

ELEV: GR 2650 DF 2653 KB 2656

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 343' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE McBee 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

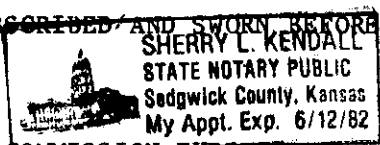
SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March



Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
0 - 350 Surface			LOG TOPS		
350 - 1385 Shale				ANHY 2068 (+588)	
1385 - 1575 Shale and shells				B/ANHY 2100 (+556)	
1575 - 1840 Sand				HEEB 3898 (-1242)	
1840 - 2035 Shale and shells				LANS 3936 (-1280)	
2035 - 2720 Shale				MUN CRK 4094 (-1438)	
2720 - 3905 Lime and shale				STARK 4187 (-1531)	
3905 - 4650 Lime				BKC 4244 (-1588)	
4650 RTD				PAW 4341 (-1685)	
				U/CHER 4438 (-1782)	
			L/CHER 4470 (-1814)		
			MISS 4552 (-1896)		
			DOLO 4564 (-1908)		
			LTD 4650 (-1994)		
<p>DST #1 4475-4573 (MISS Zn) 30-60-30-30, Wk Blow/died 20", Rec. 30' Drlg Mud. IFP 94-75#, ISIP 877#, FFP 112-75#, FSIP 416#, HP 2276-2276#.</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	343'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-Oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		