

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04981
Name Cholla Resources, Inc.
Address P. O. Box 1428
City/State/Zip Golden, CO 80402-1428

Purchaser

Operator Contact Person William Goff
Phone (303)-526-1425

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Bill Goff
Phone (303)-526-1425

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2/13/88 2/21/88 2-21-88
Spud Date Date Reached TD Completion Date

4600'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-135-23,215,5000
County Ness
C...SW...SE... Sec. 17. Twp 16S. Rge. 26. East
660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

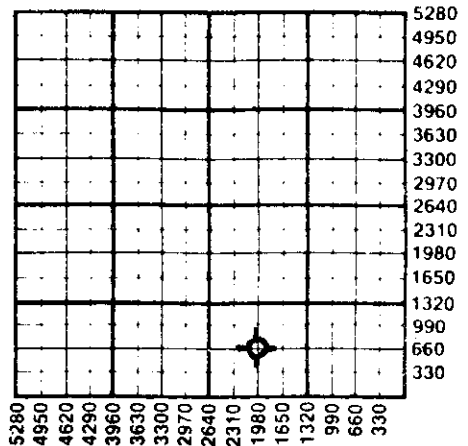
Lease Name Carlson, Harold Well # A-1

Field Name

Producing Formation

Elevation: Ground 2626' 2631' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1988
5-13-88
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 990 Ft North from Southeast Corner (Stream, pond etc.) 1320 Ft West from Southeast Corner Sec 18 Twp 16S Rge 26 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature *William Goff*
Title PRESIDENT Date 4/27/88

Subscribed and sworn to before me this 27 day of April 1988
Notary Public *Don L. Schmitz*
Date Commission Expires 9-9-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
5-13-88 A

Sec 17, Twp 16S, Rge 26W

SIDE TWO

Operator Name Cholla Resources, Inc. Lease Name Carlson, Harold Well # A-1

Sec. 17 Twp. 16S Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST 1. Lansing 4174-4195 30-30-10-0 IFP - 29-39 ISIP 1194 Rec. 10' mud</p> <p>DST 2. Mississippian 4510-4542 30-60-30-30 IFP- 58-58 ISIP 184 FFP 58-58 FSIP 87 Rec. 30' mud</p> <p>DST. 3. Mississippian 4540-4571 30-30-30-30 IFP 87-233 ISIP 1116 FFP 271-388 FSIP 1069 Rec. 790' saltwater</p>	<p>Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>T/Anhydrite</td> <td>2049</td> <td>2085</td> </tr> <tr> <td>Heebner</td> <td>3890</td> <td>3895</td> </tr> <tr> <td>Lansing</td> <td>3930</td> <td>4228</td> </tr> <tr> <td>Fort Scott</td> <td>4432</td> <td>4458</td> </tr> <tr> <td>Mississippian</td> <td>4536</td> <td>TD</td> </tr> </tbody> </table>	Name	Top	Bottom	T/Anhydrite	2049	2085	Heebner	3890	3895	Lansing	3930	4228	Fort Scott	4432	4458	Mississippian	4536	TD
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<p>CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	8 5/8		216'	60-40	150	3%cc 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production Dry Hole	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease Dually Completed

Commingled