

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7388
Name Wichita Industries, Inc.
Address 1801 California, Suite 4500
City/State/Zip Denver, CO 80202

Purchaser: Clear Creek, Inc.
Ness City, KS

Operator Contact Person Doug Hammond
Phone 303-293-8167

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist: Bill Goff
Phone 303-526-1425

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-27-85 8-5-85 8-6-85
Spud Date Date Reached TD Completion Date
4650' 4594'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 360 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2100' feet
If alternate 2 completion, cement circulated from 2100' feet depth to surface w/ 350 SX cmt

API NO. 15-135-22,840-0000
County Ness
NE NW SE Sec. 17 Twp. 16 Rge. 26 East West

2145 Ft North from Southeast Corner of Section
2145 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

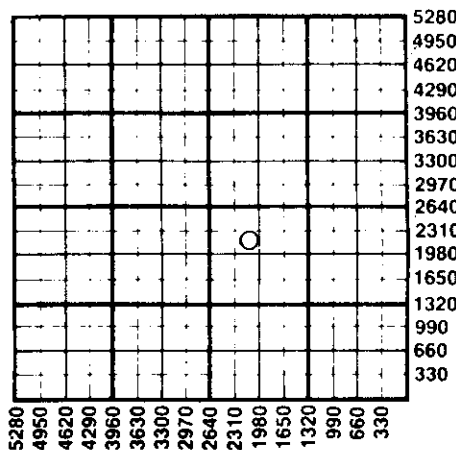
Lease Name Carlson A Well # 1

Field Name Wildeat CARLSON

Producing Formation Mississippian

Elevation: Ground 2630' KB 2635'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # Ted Dumler, P.O. Box 103, Utica, KS 67584

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

- Source of Water:
Division of Water Resources Permit #
- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Hammond

Title Manager of Engineering Date 1/22/86

Subscribed and sworn to before me this 20th day of January 1986
Notary Public Sandra J. Hernandez

Date Commission Expires My Commission Expires Sept. 4, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 7-8
JAN 30 1986
1-30-86
CONSERVATION DIVISION
Wichita, Kansas

Sec 17 Twp 16 Rge 26

SIDE TWO

Operator Name Wichita Industries, Inc. Lease Name Carlson A Well # 1

Sec. 17 Twp. 16 Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 1685' Sand & Shale
 1685' - 1792' Sand
 1792' - 2053' Shale & Sand
 2053' - 2087' Anhydrite
 2087' - 4362' Lime & Shale
 4362' - 4650' Lime R. T. D.

Name	Top	Bottom
Top Stone Corral	2047	
Base Stone Corral	2081	
Heebner	3887	
Lansing	3927	
Stark	4171	
Pawnee	4367	
Fort Scott	4432	
Cherokee	4456	
Mississippian	4523	
Rig TD	4650	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	360	Common	200	2 & 3
Production	7 7/8	5 1/2	10 1/2	4649		180	10% salt 3/4G-32
Second Stage	7 7/8	5 1/2		4649		360	Halbuton Light

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippian Formation 4545-4538 4534-4522	Acidized with 2000 gallons of 15% HCl acid	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed