

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7388
Name Wichita Industries, Inc.
Address 1801 California, Suite 4500
City/State/Zip Denver, CO 80202

Purchaser: Clear Creek Inc.
Wichita, KS

Operator Contact Person Doug Hammond
Phone 303-293-8167

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist: Robert Crifasi
Phone 303-293-8167

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-3-85 5-11-85 5-11-85
Spud Date Date Reached TD Completion Date
4594 4550
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 383 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1900 feet
if alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-135-22,809-6000

County Ness

NE SW Sec. 17 Twp. 16 Rge. 26 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

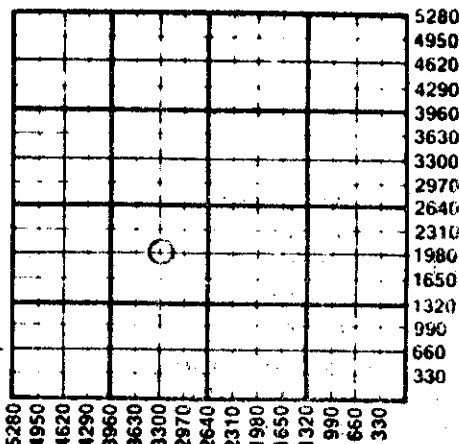
Lease Name Carlson Well # J

Field Name WE Carlson Prairie Ridge

Producing Formation Mississippiad

Elevation: Ground 2640 KB 2645

Section Plat



JUN 20 1985
6-20-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Reinjecting
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Manager of Engineering Date 6/18/85

Subscribed and sworn to before me this 18th day of June 1985

Notary Public Mary Beth Reynolds

Date Commission Expires September 18, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

SIDE TWO

Operator Name Wichita Industries, Inc. Lease Name Carlson Well # 501

Sec. 17 Twp. 16 Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 2064' Sand & Shale
 2064' - 2098' Anhydrite
 2098' - 2870' Sand & Shale
 2870' - 4108' Lime & Shale
 4108' - 4507' Lime
 4507' - 4594' Cherokee Sand & Mississippian

Name	Top	Bottom
Stone Corral	2060	
Hebner Shale	3894	
Lansing	3933	
Stark Shale	4178	
Pawnee	4372	
Ft. Scott	4436	
Cherokee	4462	
Mississippian	4529	

DST #1 Lansing J 4132-4185'

IF 15 min. 48-48#
 ISI 30 min 1205#
 FF 60 min 52-59#
 FSI 90 min 1199#

Recovered 60' of water cut mud

DST #2 Mississippi 4506'-4546'

IF 15 min 69-98#
 ISI 30 min 1218#
 FF 60 min 129-271#
 FSI 90 min 1198#

Recovered 420' oil & 240' oil & gas cut mud.

CASINGS RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	383'	Common	200	
Production	7 7/8	5 1/2	151	4521'	Self-Strengthening	150	GWJAO
Production	7 7/8	5 1/2	151	4592'	LW5	400	28gal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4	Mississippian 4534-40			1750 gal Mud Acid			
4	Ft. Scott 4456-60			1750 gal Mud Acid			
TUBING RECORD							
Size	Set At	Perforated	Clear Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2 7/8	4540	N/A					
Date of First Production		Producing Method					
June 7, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
60		N/A		None	N/A	37 ⁰	
		Bbls	McF	Bbls	CFR		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Mississippian 4534-40
 Used on Lease Dually Completed Ft. Scott 4456-60
 Cemented